## EOG Resources, Inc. P.O. 1910 Vernal, UT 84078

February 11, 2004

Utah Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, UT 84114-5801

> RE: APPLICATION FOR PERMIT TO DRILL CHAPITA WELLS UNIT 905-26 NE/NE, SEC. 26, T9S, R22E UINTAH COUNTY, UTAH LEASE NO.: U-0285-A FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Sincerely,

Ed Trotter

EOG Resources, Inc.

Ed Trotter P.O. Box 1910 Vernal, UT 84078

Phone: (435)789-4120 Fax: (435)789-1420 **RECEIVED** 

FEB 2 3 2004

DIV. OF OIL, GAS & MINING

Attachments

001

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

U-0285-A

FORM APPROVED OMB No. 1004-0136 Expires January 31, 2004

5. Lease Serial No.

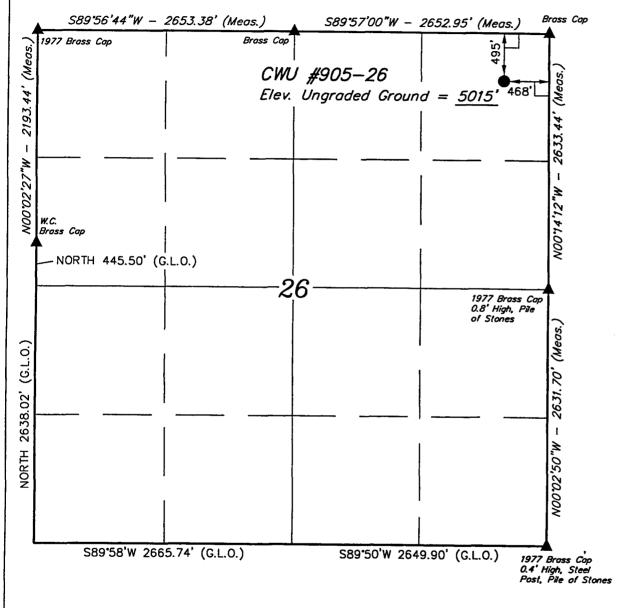
APPLICATION FOR PERM	MIT TO DRILL OR REEN	TER 6. If	Indian, Allottee o	or Tribe Name
ia. Type of Work: X DRILL	☐ REENTER	7. If	Unit or CA Agre	ement, Name and No. WELLS UNIT
1b. Type of Well: Oil Well X Gas Well Oth	er Single Zone X Multiple Zo		ease Name and W	ell No. LLS UNIT 905-26
2. Name of Operator EOG RESOURCES, INC.	•	9. A	PI Well No.	7-35543
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790		ld and Pool, or E	ploratory
At proposed prod. Zone	30215 Y NE/NE 40.013 36672 X NE/NE 109.39	1865 SE	EC. 26, T9S S.L.B.&	•
14. Distance in miles and direction from nearest town or por 19.81 MILES SOUTHEAST OF OI	URAY, UTAH	1	ounty or Parish INTAH	13. State UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease  1800	17. Spacing	Unit dedicated t	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 20. BLM/BIA Bond No. on file NM-2308			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5014.7 FEET GRADED GROUND	22. Approximate date work will start*  UPON APPROVAL  23. Esti mated duration  45 DAYS			
Attachments The following, completed in accordance with the require		1, shall be attached	I to this form:	
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National For SUPO shall be filed with the appropriate Forest Serven</li> </ol>	(see Item 2) orest System Lands, the 5. Operator certificities Office). 6. Such other site	0 above).	on and/or plans as	existing bond on file
25. Signature	Name (Printed/Typed) Ed Trotter	EB 2 3 2004	i	Date February 11, 2004
Agent App	PRADLEY G. HIL	OF OIL, GAS & M	IIIVI11G	
Approved by Signature Federal Is	Name (Printed/Typed)	1	Date	N 3//
Title Title	BRADLEY G. HIL	ST III	105	-01-04

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## T9S, R22E, S.L.B.&M.



## LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 27)

LATITUDE = 40°00'46.48" (40.012911) LONGITUDE = 109°23'55.48" (109.398744)

## EOG RESOURCES, INC.

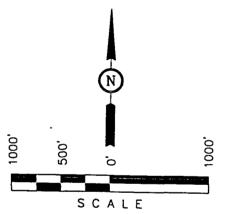
Well location, CWU #905-26, located as shown in the NE 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

## BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

#### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLATINGS PREPARED THE FIELD NOTES OF ACTUAL SURVEYS MADE BY THE OR UNDER MY. SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED JAND SURVEYOR REGISTRATION NO. 161319

# UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-01-03	DATE DRAWN: 12-02-03	
PARTY K.K. G.M. D.COX	REFERENCES G.L.O. PLAT		
WEATHER COLD	FILE EOG RESOU	RCES INC	

## CHAPITA WELLS UNIT 905-26 NE/NE, SEC. 26, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

## 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

EST. TD: 9180

Anticipated BHP 4000 PSI

## 3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

## 4. CASING PROGRAM:

HOLE SIZ	E INTERVAL	<b>LENGTH</b>	SIZE	WEIGHT	GRADE	THREAD	<u>RATII</u> COLLAPS	NG FACT E BURST	
17 ½" 12 1/4" 7 7/8"	0' - 250' 250' - 2700'+/- KB 2700' - TD +/-KB	250° 2700° +/- 9180° +/-	13 3/8" 9 5/8" 4 1/2"	48.0# 36.0 # 11.6 #	H-40 J-55 N-80	STC ST&C LT&C		1730 PSI 3520 PSI 7780 PSI	394,000#
	0' – 2300'+/- KB 2300' – TD +/-KB	2300' +/- 9180' +/-	9 5/8" 4 1/2"	36.0 # 11.6 #	J-55 N-80	ST&C LT&C	2020 PSI 3 6350 PSI		394,000# 223,000#

The 12 ½" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2700' in this well.

All casing will be new or inspected.

## 5. Float Equipment:

## Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1-5-10' above shoe, every collar for next 3 joints (4 total).

## <u>CHAPITA WELLS UNIT 905-26</u> <u>NE/NE, SEC. 26, T9S, R22E, S.L.B.&M.</u> <u>UINTAH COUNTY, UTAH</u>

## Float Equipment (Continued):

## Intermediate Hole Procedure (250'- 2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

## Production Hole Procedure (2700'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm$  7,320' (Top of Price River) and  $\pm$  4,200' (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of  $2^{nd}$  joint.

## 6. MUD PROGRAM

## Surface Hole Procedure (0-250' below GL):

Air - Air Water Mist

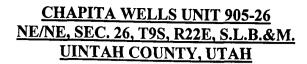
## Intermediate Hole Procedure (250'- 2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

## **Production Hole Procedure (2700'-TD):**

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

- 4500'- 6900' Close in mud system. "Mud up" with <u>6.0 ppb</u> Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss no control.
- Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain <u>5.5 ppb</u> DAP. <u>Do not mix caustic or lime.</u> Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO<sub>2</sub> contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.



## 7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

## 8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs

TD to Surface

## 9. CEMENT PROGRAM:

## Surface Hole Procedure (0-250' Below GL) Lead:

300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl2) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft<sup>3</sup>./sk., 4.95 gps water.

## Top Out:

Top out with Class 'G' cement with 2% S1 (CaCl2) in mix water, 15.8 ppg, 1.16 ft<sup>3</sup>./sk., 4.95 gps via 1" tubing set at 25' if needed.

## Intermediate Hole Procedure (250'- 2700'):

## Option 1:

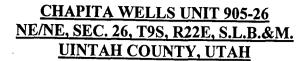
Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl2) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

## Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.



## **CEMENT PROGRAM (Continued):**

## Production Hole Procedure (2700' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

**Tail:** 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

## 10. ABNORMAL CONDITIONS:

## Intermediate Hole Procedure (250'- 2700'):

Lost circulation below 1800' and minor amounts of gas may be present.

## Production Hole (2700'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO<sub>2</sub> contamination in the mud is possible in the Price River (Mesa Verde).

## 11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

## 12. <u>HAZARDOUS CHEMICALS:</u>

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

#### **5000 PSIG DIAGRAM**

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED. CASING FLANGE IS 11" 5000 PSIG RATED. **ROTATING HEAD** BOPE 11" 5000 PSIG TESTING PROCEDURE: FLOW LINE 1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days. 2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig. 3. Annular preventor will be tested to 50% of working pressure, 2500 psig. **ANNULAR** 4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst **PREVENTER** strength, whichever is greater. 5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams. 6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications. PIPE RAMS **CHOKE MANIFOLD** 2" MIN ADJUSTABLE CHOKE TO MUD/GAS SEPARATOR OR PIT **BLIND RAMS** 3" MINIMUM RATED **5000 PSIG** 2" KILL LINE 3" MINIMUM BLEED LINE TO PIT 3" DIAMETER **CASING FLANGE** 2" MINIMUM **SPOOL 11" 5000 PSIG** TO MUD/GAS SEPARATOR ADJUSTABLE CHOKE' OR PIT

## **CONDITIONS OF APPROVAL** FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator:

EOG Resources, Inc.

Well Name & Number: Chapita Wells Unit 905-26

Lease Number:

U-0285-A

Location:

495' FNL & 468' FEL, NE/NE, Sec. 26,

T9S, R22E, S.L.B.&M., Uintah County, Utah

Surface Ownership:

Federal

## NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction

of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice:

- at least twenty-four (24) hours prior to

spudding the well.

Casing String and

Cementing

- twenty-four (24) hours prior to running

casing and cementing all casing strings.

BOP and related

**Equipment Tests** 

- twenty-four (24) hours prior to running

casing and tests.

First Production

Notice

- within five (5) business days after new

Well begins or production resumes after Well has been off production for more

than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## THIRTEEN POINT SURFACE USE PROGRAM

## 1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.81 miles southeast of Ouray, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map, "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

## 2. PLANNED ACCESS ROAD

- A. The access road will be approximately 300 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

## 3. <u>LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION</u>

- A. Abandoned wells 6\*
- B. Producing wells 41\*
- C. Shut in wells 1\*

(\*See attached TOPO map "C" for location)

## 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

## A. ON WELL PAD

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines A 4" gathering line will be buried from dehy to the edge of the location.

## B. OFF WELL PAD

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

## 5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

## 6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

## 7. METHODS OF HANDLING WASTE DISPOSAL

### A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

## On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

## 8. ANCILLARY FACILITIES

A. No airstrips or camps are planned for this well.

## 9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:

Wyoming Big Sage – 3 pounds per acre Gardner Salt Bush – 3 pounds per acre Indian Rice Grass – 2 pounds per acre Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored North and East of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the East.

Corners #6 & #8 will be rounded off to minimize excavation.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

#### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

## B. <u>DRY HOLE/ABANDONED LOCATION</u>

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## 11. SURFACE OWNERSHIP

Access road: Federal
Location: Federal

## 12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
  - whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

## **Additional Surface Stipulations**

None

## LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

## PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078

Telephone: (435)789-4120

Fax: (435)789-1420

## **DRILLING OPERATIONS**

Donald Presenkowski EOG Resources, Inc. P.O. Box 250

Big Piney, WY 83113 Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

## Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita 905-26 Well, located in the NE/NE Section 26, T9S, R22E, Uintah County, Utah; Lease #U-0285-A; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

<u>2-11-2004</u> Date

CWU 905-26 D

## EOG RESOURCES, INC. CWU #905-26 SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE CWU #36-26 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.8 MILES.

## EOG RESOURCES, INC.

CWU #905-26 LOCATED IN UINTAH COUNTY, UTAH **SECTION 26, T9S, R22E, S.L.B.&M.** 

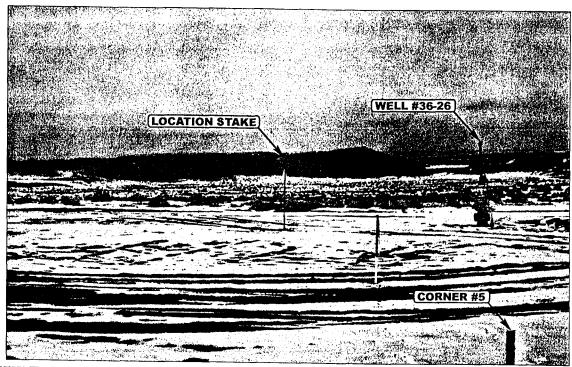


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

**CAMERA ANGLE: NORTHERLY** 

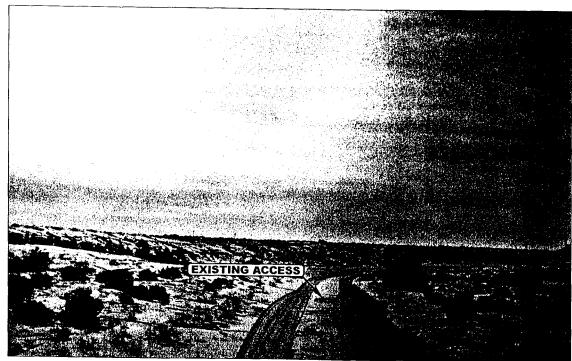


PHOTO: VIEW OF EXISTING ACCESS

**CAMERA ANGLE: SOUTHWESTERLY** 



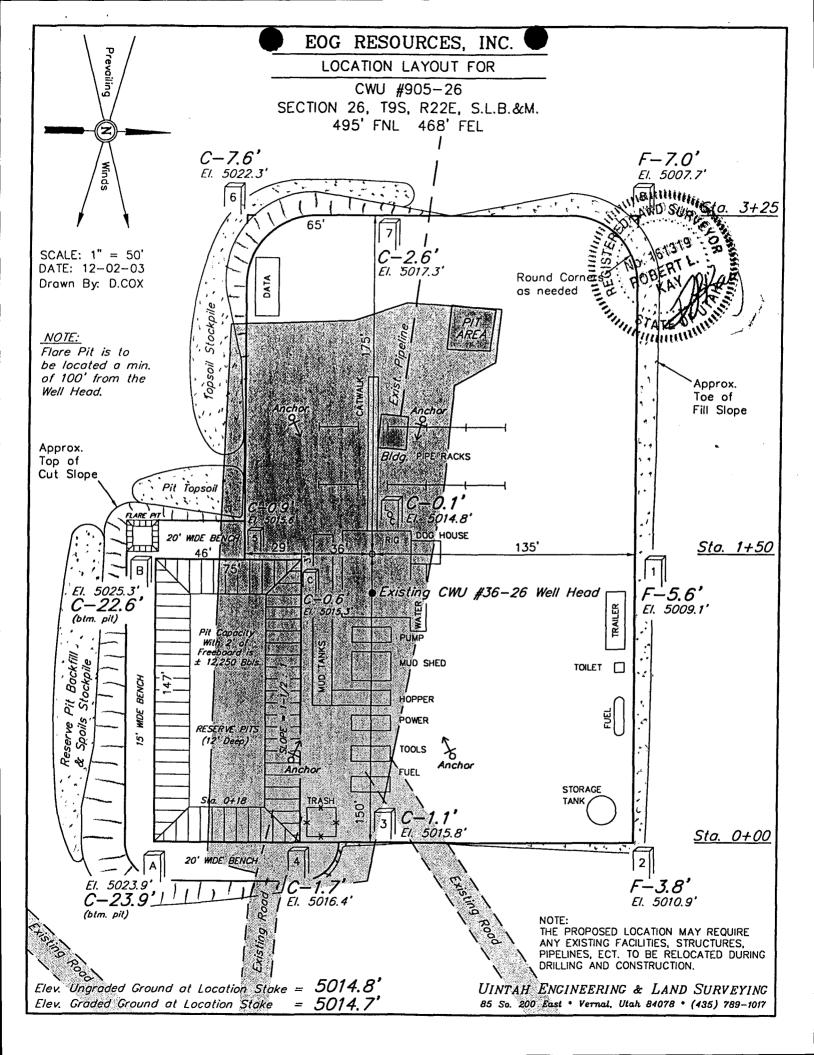
Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

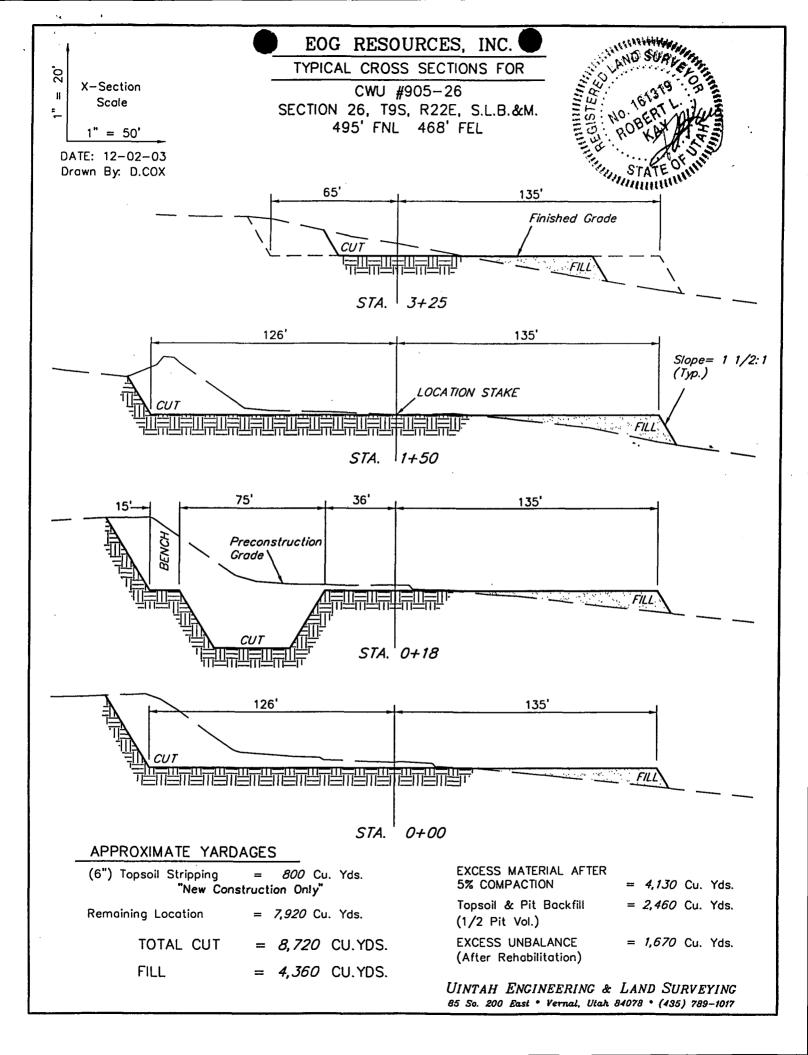
**LOCATION PHOTOS** 

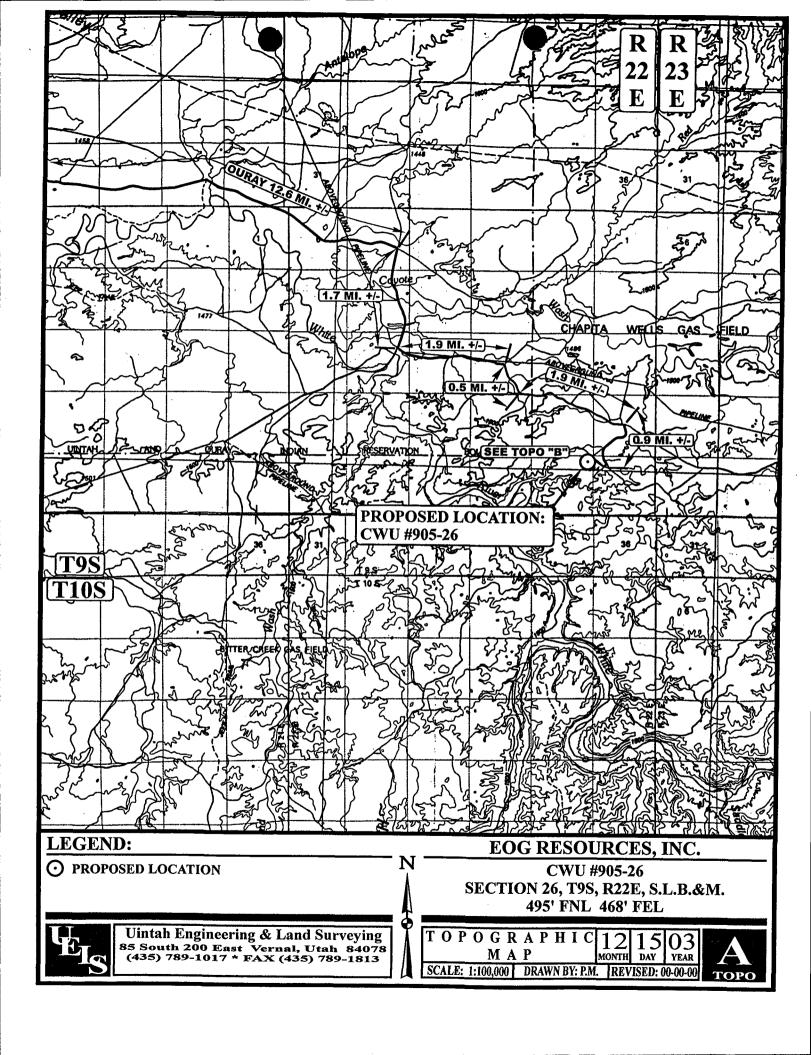
MONTH DAY YEAR

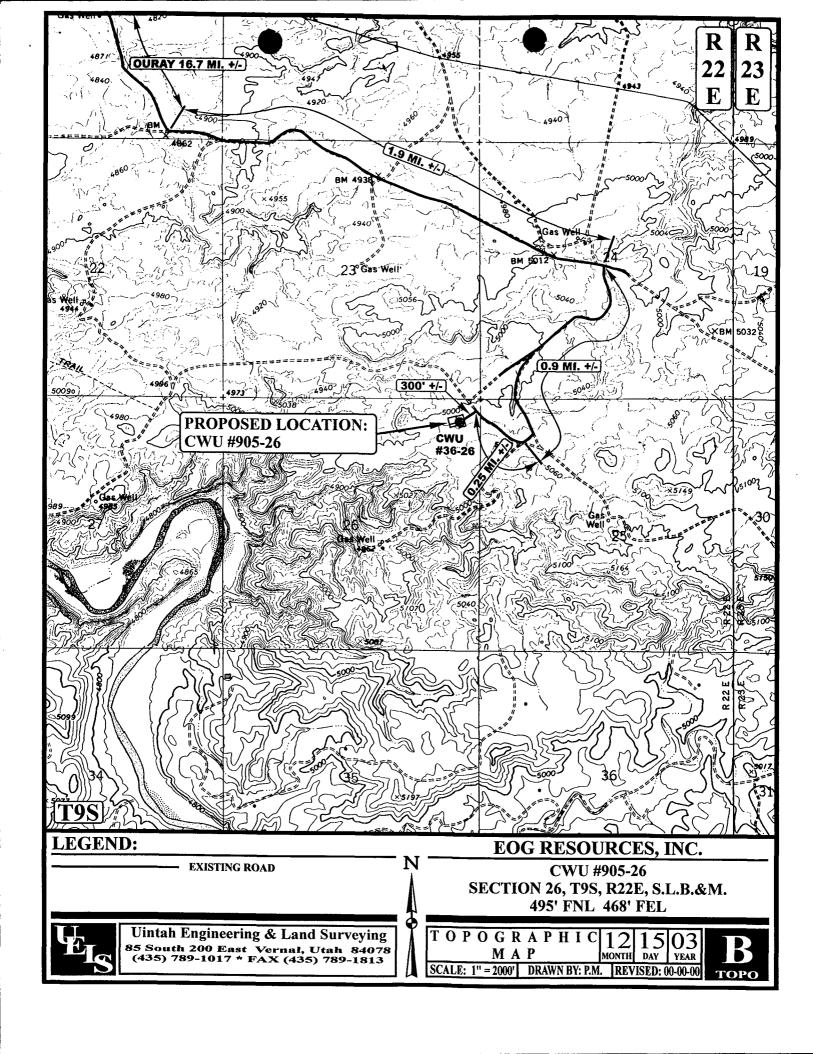
РНОТО

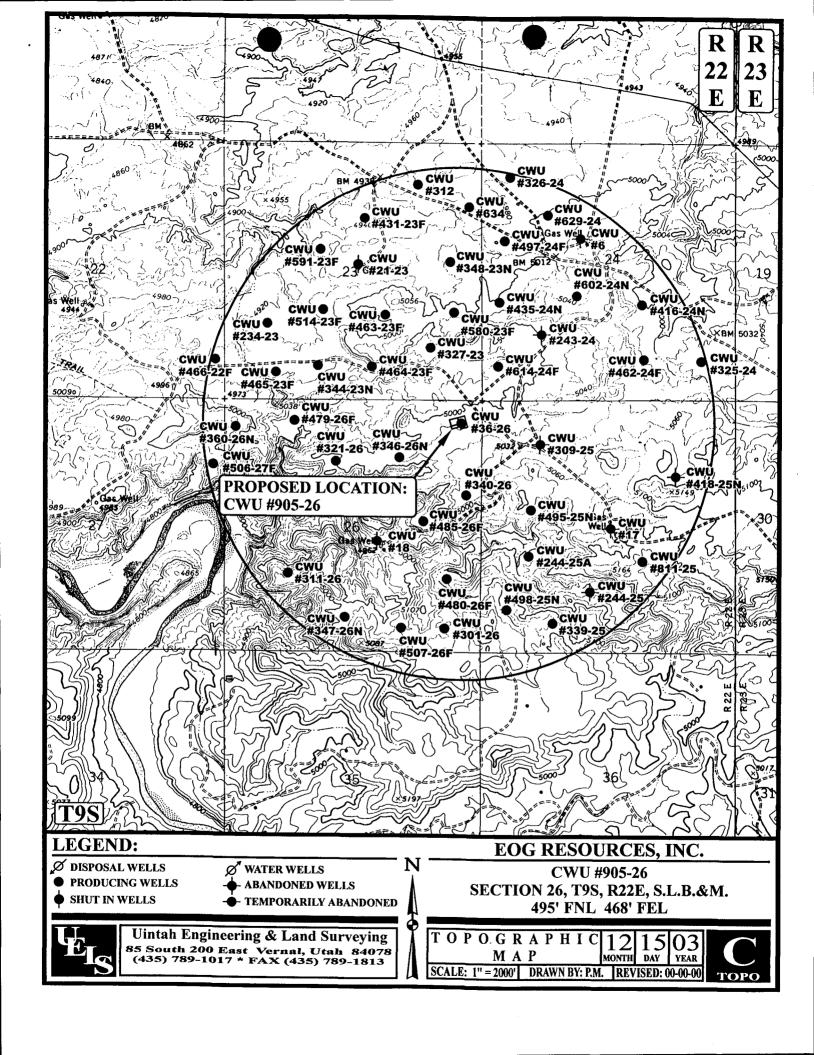
TAKEN BY: K.K. | DRAWN BY: P.M. | REVISED: 00-00-00





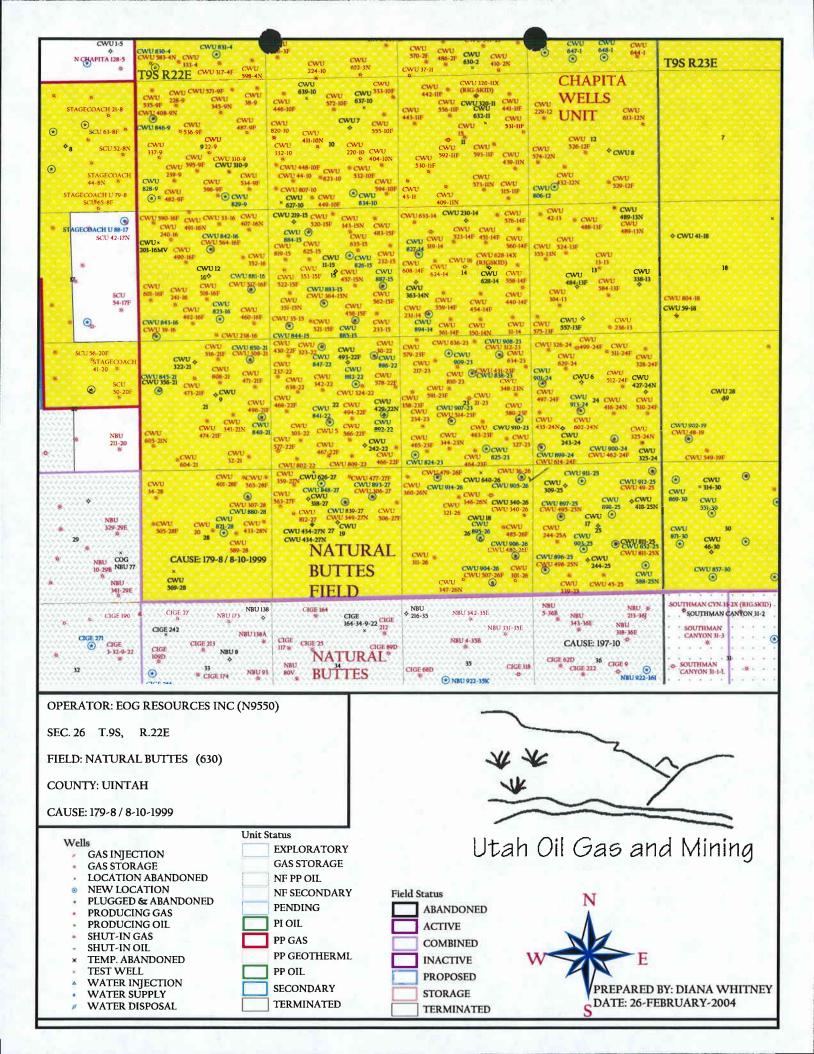






1	WORK	SHEET			•
APPLICATION	FOR	PERMIT	TO	DRILL	

APD RECEIVE	ED: 02/23/2004	API NO. ASSIGNE	ED: 43-047-3554	.3		
WELL NAME: OPERATOR: CONTACT:	CWU 905-26  EOG RESOURCES INC ( N9550 )  ED TROTTER	PHONE NUMBER: 43	5-789-4120	·		
PROPOSED LO	OCATION: 26 090S 220E	INSPECT LOCATN	BY: / /			
	: 0495 FNL 0468 FEL 0495 FNL 0468 FEL	Tech Review	Initials	Date		
UINTAH NATURAL		Engineering Geology				
	1 - Federal	Surface				
LEASE NUMBER: U-0285-A SURFACE OWNER: 1 - Federal PROPOSED FORMATION: PRRV COALBED METHANE WELL? NO		LATITUDE: 40.01297 LONGITUDE: 109.39865				
Plat Bond: (No. Potas Oil S Water (No. RDCC (Dat	Chale 190-5 (B) for 190-3 or 190-13 Permit 49-1501 Review (Y/N)	R649-3-3. E Drilling Uni Board Cause Eff Date:	eneral com Qtr/Qtr & 920' xception t No: 179-8 8-10-19	199 Whis		
	s: 1- Coders Ocppra 2- OIL SHAL	va() E				



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## **United States Department of the Interior**

### BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

February 27, 2004

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2004 Plan of Development Chapita Wells Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

#### (Proposed PZ Mesaverde)

43-047-35525 CWU 881-16 Sec 16 T09S R22E 2023 FSL 0766 FEL 43-047-35526 CWU 892-22 Sec 22 T09S R22E 2151 FSL 0707 FEL 43-047-35527 CWU 909-23 Sec 23 T09S R22E 0678 FNL 1995 FWL 43-047-35528 CWU 908-23 Sec 23 T09S R22E 0805 FNL 1277 FEL 43-047-35529 CWU 910-23 Sec 23 T09S R22E 1852 FSL 0575 FEL 43-047-35530 CWU 907-23 Sec 23 T09S R22E 1882 FSL 2025 FWL 43-047-35531 CWU 901-24 Sec 24 T09S R22E 1990 FNL 0482 FWL 43-047-35532 CWU 913-24 Sec 24 T09S R22E 2177 FSL 1930 FWL 43-047-35533 CWU 899-24 Sec 24 T09S R22E 0692 FSL 0333 FWL 43-047-35534 CWU 912-25 Sec 25 T09S R22E 0370 FNL 0381 FEL 43-047-35535 CWU 911-25 Sec 25 T09S R22E 0660 FNL 1971 FWL 43-047-35537 CWU 896-25 Sec 25 T09S R22E 1026 FSL 0502 FWL 43-047-35538 CWU 897-25 Sec 25 T09S R22E 2105 FNL 1142 FWL 43-047-35539 CWU 903-25 Sec 25 T09S R22E 1877 FSL 2060 FWL 43-047-35540 CWU 904-26 Sec 26 T09S R22E 0518 FSL 1624 FEL 43-047-35541 CWU 906-26 Sec 26 T09S R22E 1606 FSL 0711 FEL 43-047-35542 CWU 914-26 Sec 26 T09S R22E 0403 FNL 1458 FWL 43-047-35543 CWU 905-26 Sec 26 T09S R22E 0495 FNL 0468 FEL 43-047-35544 CWU 895-26 Sec 26 T09S R22E 2331 FSL 2129 FEL 43-047-35545 CWU 893-27 Sec 27 T09S R22E 1189 FNL 1172 FEL 43-047-35548 CWU 902-19 Sec 19 T09S R23E 0940 FSL 1097 FWL

page 2

(Proposed PZ Wasatch)

43-047-35536 CWU 652-25 Sec 25 T09S R22E 1956 FSL 1949 FEL 43-047-35547 CWU 651-6 Sec 6 T09S R23E 0820 FNL 0662 FEL 43-047-35553 CWU 655-6 Sec 6 T09S R23E 2084 FSL 0434 FWL 43-047-35554 CWU 653-1 Sec 1 T09S R22E 1827 FSL 0830 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
 Division of Oil Gas and Mining
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:2-27-04



Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director MICHAEL O. LEAVITT Governor

OLENE S. WALKER Lieutenant Governor

March 1, 2004

EOG Resources, Inc. P O Box 1815 Vernal, UT 84078

Re:

Chapita Wells Unit 905-26 Well, 495' FNL, 468' FEL, NE NE, Sec. 26, T. 9 South, R. 22 East, Uintah County, Utah

### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35543.

Sincerely,

John R. Baza Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	EOG Resources, Inc.			
Well Name & Number	Chapita Wells Unit 905-26			
API Number:	43-047-	35543		
Lease:	U-0285	-A		
Location: NE NE	Sec. 26	T. 9 South	R. 22 East	

## **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

## 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

## 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Form 3160-3 (September 2001)

006

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED OMB No. 1004-0136 Expires January 31, 2004

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If Indian, Allottee or Tribe Name

		1			
1a. Type of Work: X DRILL	□ <b>REENTER</b> ### ### ############################	<u> </u>	CHAPITA V	went, Name and No.	
1b. Type of Well: Oil Well X Gas Well Oth			ase Name and We	ell No. LLS UNIT 905-26	
2. Name of Operator		9. AI	PI Well No.		
EOG RESOURCES, INC.		43	1047.7	55543	
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	10. Fiel	d and Pool, or Ex	aploratory BUTTES	
4. Location of Well (Report location clearly and in accorded	ance with any State requirements.*)	11. Se	c., T., R., M., or	Blk. and Survey or Area	
At surface 495° FNL, 468° FEL At proposed prod. Zone	NE/NE	SE	C. 26, T9S S.L.B.&		
14. Distance in miles and direction from nearest town or pos 19.81 MILES SOUTHEAST OF O	URAY, UTAH	$\mathbf{U}$	unty or Parish	13. State UTAH	
15. Distance from proposed* location to nearest 468' property or lease line, ft. (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1800	17. Spacing	Unit dedicated to	o this well	
Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C  19. Proposed Depth  9180°			20. BLM/BIA Bond No. on file NM-2308		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5014.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL		23. Esti mate 45 DA		
And the state of t	24. Attachments	·	<del></del>		
Attachments  The following, completed in accordance with the requirements.	rements of Onshore Oil and Gas Order No. 1, sl	nall be attached	l to this form:		
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Formation Supposed the Supposed Suppose</li></ol>	(see Item 20 aborest System Lands, the 5. Operator certification	ove). ion. cific informatio	-	existing bond on file	
25. Signature	Name (Printed/Typed) Ed Trotter		 	Pe <b>REGELVED</b>	
Title Agent				MAY 2 7 2004	
Approved by (Signature)	Name (Printed/Typed)		Date	DIV. OF OIL, GAS & MINIT	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Conditions of Approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COAs Page 1 of 6 Well No.: CWU 905-26

## CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: <u>EOG Resources, Inc.</u>
Well Name & Number: <u>CWU 905-26</u>
Lease Number: <u>U-0285A</u>
API Number: 43-047-35543
Location: NENE Sec. 26 T.9S R. 22E
Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

#### A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

## 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a <u>5M</u> system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

## 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

## As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4600'

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

## 4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

## 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after

completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

## 6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the

operator <u>shall</u> be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

## 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

#### EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt

waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

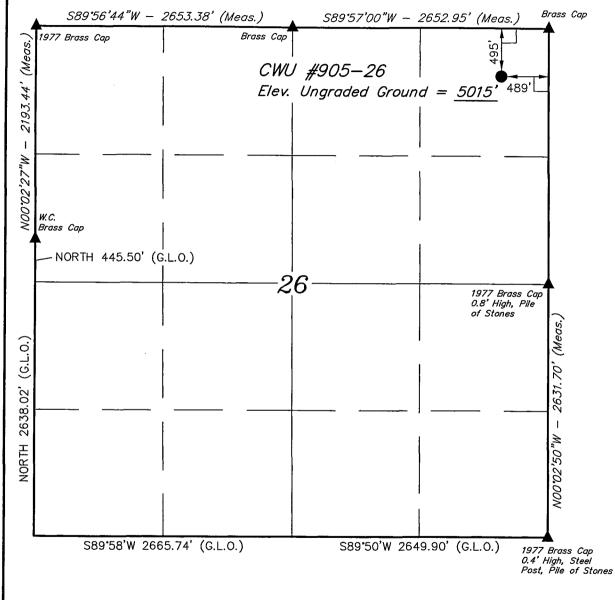
Drums, insulation and miscellaneous solids.

* '				
	STATE OF UTAH			FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN			5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
SUNDRY	NOTICES AND REPORTS	ON WELL	.S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal lai	ew wells, significantly deepen existing wells below curre terals. Use APPLICATION FOR PERMIT TO DRILL for	ent bottom-hole depth, rm for such proposals	reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: CHAPITA WELLS UNIT
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER _			8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 905-26
2. NAME OF OPERATOR: EOG RESOURCES, INC.				9. API NUMBER: 4304735543
3. ADDRESS OF OPERATOR:	VERNAL STATE UT ZIP 8		PHONE NUMBER: (435) 789-4120	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL  FOOTAGES AT SURFACE: 495' FI	e un articulatu ania e			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANG		2E S		STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE	E NATURE O	F NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE T. NEW CONSTR	RUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATIO	SANDON  I (START/RESUME)  IN OF WELL SITE  E - DIFFERENT FORMATION	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
EOG Resources, Inc. requ 26, T9S, R22E. A copy of	MPLETED OPERATIONS. Clearly show all persents authority to move the subject the revised staking plat is attached by the tah Division of Gas and Mining	et well from its	present location t	40. 01297 109. 39872
NAME (PLEASE PRINT) Ed Trotter SIGNATURE	Mother	TITLE	7/1/2004	Messer say year

(This space for State use only)

RECEIVED
JUL 0 6 2004

### T9S, R22E, S.L.B.&M.



#### LEGEND:

\_\_ = 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 27)

LATITUDE =  $40^{\circ}00'46.48"$  (40.012911)

LONGITUDE =  $109^{2}3^{5}5.75^{\circ}$  (109.398819)

#### EOG RESOURCES, INC.

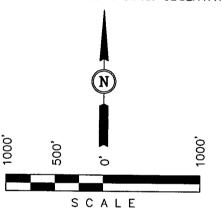
Well location, CWU #905-26, located as shown in the NE 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

#### BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

#### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELLES

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319

REVISED: 06-21-04 D.COX

#### UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

	,	
SCALE 1" = 1000'	DATE SURVEYED: 12-01-03	DATE DRAWN: 12-02-03
PARTY K.K. G.M. D.COX	REFERENCES G.L.O. PLA	,T
WEATHER COLD	FILE EOG RESOUF	RCES INC

## DIVISION OF OIL, GAS AND MINING

#### **SPUDDING INFORMATION**

Name of Company:	EOG RESOURC	ES INC
Well Name:	CWU 905-26	
Api No <u>: 43-047-</u>	35543Lease Ty	pe:FEDERAL
Section 26 Towns	hip 09S Range 22E	_CountyUINTAH
Drilling Contractor	PETE MARTIN'S	RIG#_BUCKET
Time How	01/27/2005 1:00 PM DRY	
· -		
Date01/28/2005	Signed	CHD

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

009

#### **ENTITY ACTION FORM**

Operator:

**EOG RESOURCES** 

Operator Account Number: N 9550

Address:

P.O. BOX 250

city BIG PINEY

state WY

zip 83113

Phone Number: (307) 276-3331

Well 1

API Number	Well	QQ	Sec	Twp	Rng	County
4304735543	CHAPITA WELLS U	NENE	26	98	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignmen Effective Date	
A	99999	14527	1/27/2005		1/-	31/05

Comments: PRRU = MURD

Well 2

API Number	Well	QQ	Sec	Twp	Rng	County	
4304735627	CHAPITA WELLS UN	NENE	12	98	22E	UINTAH	
Action Code	Current Entity Number	New Entity Number	s	pud Da	te		ty Assignment fective Date
~B	99999	4905	1	/28/200	5	1/3	31/05

Comments: WSTC

Well 3

API Number	Well I	Name	QQ	Sec	Twp	Rng	County
Action Gode	Current Entity Number	New Entity Number				y Assignment fective Date	
omments:							_

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Kaylene R. Gardner

Namo (Please Print)

Signature

Regulatory Assistant

1/17/2005

Title

Date

(8/2000)

RECEIVED
JAN 3 1 2005

Form 3160-5 (August 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

010

**SUNDRY NOTICES AND REPORTS ON WELLS** 

5. Lease Serial No. U-0285-A

	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agre	eement, Name and/or No. LS UNI	
<ol> <li>Type of Well</li> <li>☐ Oil Well</li> <li>☐ Gas W</li> </ol>	/ell <b>D</b> Other		·			8. Well Name and No CHAPITA WELLS		
2. Name of Operator EOG RESOURCES,			KAYLENE R E-Mail: kaylene		resources.com	9. API Well No. 43-047-35543		
Ba. Address P.O. BOX 250 BIG PINEY, WY 831	113			(include area co 6-3331 Ext: 48		10. Field and Pool, or NATURAL BUT	r Exploratory TTES/MESAVERDE	
4. Location of Well (Foot		., M., or Survey Description,	)	<del></del>		11. County or Parish,	, and State	
Sec 26 T9S R22E NI 40.01291 N Lat, 109						UINTAH COUN	NTY, UT	
12. CHE	CK APPRO	PRIATE BOX(ES) TO	INDICATE	NATURE OF	F NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISS:	ION			ТҮРЕ	OF ACTION			
☐ Notice of Intent		☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_		☐ Alter Casing	☐ Fracture Treat ☐ Re		☐ Reclama	ntion	■ Well Integrity	
■ Subsequent Report		□ Casing Repair	□ New	Construction	□ Recomp	lete	Other	
☐ Final Abandonment	Notice	☐ Change Plans	🗖 Plug	and Abandon	□ Tempor	arily Abandon	Well Spud	
		☐ Convert to Injection	🗖 Plug	Back	☐ Water D	isposal		
	ready for final	inspection.)	ed only after all re	equirements, incl	uding reclamation	, have been completed,	, and the operator has	
EOG Resources, Inc	s. spud a 20" Martin's Bud e and Carol		erenced locat	ion 1/27/2005 or EOG, notifi	at 1:00 p.m. ī ed Ed Forsma	'he	and the operator has	
EOG Resources, Inc contractor was Pete the Vernal BLM office 1/27/2005 @ 8:00 a.u	s. spud a 20" Martin's Bud e and Carol m.	inspection.) surface hole at the reficket Rig. Dall Cook, re	erenced locat presentative for vision of Oil G	ion 1/27/2005 or EOG, notifi	at 1:00 p.m. ī ed Ed Forsma	The n of		
EOG Resources, Inc contractor was Pete the Vernal BLM office 1/27/2005 @ 8:00 a.u	s. spud a 20" Martin's Bud e and Carol m.	inspection.) surface hole at the reficket Rig. Dall Cook, reponded by Daniels of the Utah Div	erenced locat presentative for vision of Oil G	ion 1/27/2005 or EOG, notifi	at 1:00 p.m. ī ed Ed Forsma	The n of		
EOG Resources, Inc contractor was Pete the Vernal BLM office 1/27/2005 @ 8:00 a.i	s. spud a 20" Martin's Bud e and Carol m.	inspection.) surface hole at the reficket Rig. Dall Cook, reponded by Daniels of the Utah Div	erenced locat presentative for vision of Oil G	ion 1/27/2005 or EOG, notifi	at 1:00 p.m. ī ed Ed Forsma	RE(	CEIVED 0 2 2005	
EOG Resources, Inc contractor was Pete the Vernal BLM office 1/27/2005 @ 8:00 a.i	s. spud a 20" Martin's Bud e and Carol m.	inspection.) surface hole at the reficket Rig. Dall Cook, reponded by Daniels of the Utah Div	erenced locat presentative for vision of Oil G	ion 1/27/2005 or EOG, notifi	at 1:00 p.m. ī ed Ed Forsma	RE(	CEIVED 0 2 2005	
EOG Resources, Inc contractor was Pete the Vernal BLM office 1/27/2005 @ 8:00 a.u EOG Resources, Inc	s. spud a 20" Martin's Buc e and Carol m. s. operates u foregoing is tru	inspection.)  surface hole at the reficket Rig. Dall Cook, replanted by Daniels of the Utah Divinder Nationwide Bond  e and correct.	erenced locationesentative for its on of Oil Grant #2308	ion 1/27/2005 or EOG, notificas and Mining	at 1:00 p.m. 1 ed Ed Forsma of the spud	REC FEB DIV. OF OIL,	-	
EOG Resources, Inc contractor was Pete the Vernal BLM office 1/27/2005 @ 8:00 a.i EOG Resources, Inc	s. spud a 20" Martin's Buc e and Carol m. s. operates u foregoing is tru	inspection.)  surface hole at the reficket Rig. Dall Cook, replanted by Daniels of the Utah Divided Point Nationwide Bond  e and correct.  Electronic Submission # For EOG R	erenced locationesentative for ision of Oil Grand #2308	by the BLM W	at 1:00 p.m. 1 ed Ed Forsma of the spud	The REO	CEIVED 0 2 2005	
EOG Resources, Inc contractor was Pete the Vernal BLM office 1/27/2005 @ 8:00 a.I EOG Resources, Inc	s. spud a 20" Martin's Buc e and Carol m. s. operates u  foregoing is tru	inspection.)  surface hole at the reficket Rig. Dall Cook, replanted by Daniels of the Utah Divided Point Nationwide Bond  e and correct.  Electronic Submission # For EOG R	erenced locationesentative for ision of Oil Grand #2308	by the BLM W	at 1:00 p.m. Ted Ed Forsma of the spud	The REO	CEIVED 0 2 2005	
EOG Resources, Inc contractor was Peter the Vernal BLM office 1/27/2005 @ 8:00 a. EOG Resources, Inc.  4. Thereby certify that the finance (Printed/Typed)	s. spud a 20" Martin's Buc e and Carol m. s. operates u  foregoing is tru	inspection.)  surface hole at the reficket Rig. Dall Cook, replanted by Daniels of the Utah Divided Bond  material Nationwide Bond  e and correct.  Electronic Submission # For EOG R  GARDNER	erenced locationesentative for its on of Oil Grant 2308	by the BLM W NC., sent to the	at 1:00 p.m. Ted Ed Ed Forsma of the spud ell Information te Vernal JLATORY ASS	The REC FEB DIV. OF OIL, System	CEIVED 0 2 2005	
EOG Resources, Inc contractor was Peter the Vernal BLM office 1/27/2005 @ 8:00 a.I EOG Resources, Inc.  4. Thereby certify that the finance (Printed/Typed)	o. spud a 20" Martin's Buce and Carol m.  c. operates u  foregoing is true  KAYLENE R	inspection.)  surface hole at the reficket Rig. Dall Cook, reponder of the Utah Divided Point of	erenced locationesentative for its on of Oil Grant 2308	by the BLM W NC., sent to the	at 1:00 p.m. Ted Ed Ed Forsma of the spud ell Information te Vernal JLATORY ASS	The REC FEB DIV. OF OIL, System	CEIVED 0 2 2005	
EOG Resources, Inc contractor was Pete the Vernal BLM office 1/27/2005 @ 8:00 a.I EOG Resources, Inc	o. spud a 20" Martin's Buce and Carol m.  c. operates u  foregoing is true  KAYLENE R	inspection.)  surface hole at the reficket Rig. Dall Cook, replanted by Daniels of the Utah Divided Bond  material Nationwide Bond  e and correct.  Electronic Submission # For EOG R  GARDNER	erenced locationesentative for its on of Oil Grant 2308	by the BLM W NC., sent to the	at 1:00 p.m. Ted Ed Ed Forsma of the spud ell Information te Vernal JLATORY ASS	The REC FEB DIV. OF OIL, System	CEIVED 0 2 2005	



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

01

SUNDRY  Do not use th abandoned we	5. Lease Serial No. U-0285-A 6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruct	ions on reverse side.		7. If Unit or CA/Agro CHAPITA WEL	ement, Name and/or No. LS UNI
I. Type of Well ☐ Oil Well ☑ Gas Well ☐ Ott	her			8, Well Name and No CHAPITA WELLS	
Name of Operator     EOG RESOURCES, INC.	Contact:	(AYLENE R GARDNER -Mail: kaylene_gardner@e	eogresources.com	9. API Well No. 43-047-35543	
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		3b. Phone No. (include area Ph: 307-276-3331 Ext:		10. Field and Pool, or NATURAL BUT	Exploratory TES/MESAVERDE
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	and State
Sec 26 T9S R22E NENE 495 40.01291 N Lat, 109.39882 W				UINTAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
<del></del>	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	Casing Repair	□ New Construction	n 🔲 Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abando	n 🔲 Tempor	arily Abandon	
	Convert to Injection	☐ Plug Back	Water □	Disposal	
following completion of the involved testing has been completed. Final All determined that the site is ready for final EOG Resources, Inc. requests to any of the following location  1. Natural Buttes Unit 21-20B  2. Ace Disposal  3. RN Industries.  EOG Resources, Inc. operates	inal inspection.) s authorization for disposal ss. SWD.	of produced water from Accept Utah D 2308 Oil, Gas a	ed by the lvision of and Mining	well	
		FOH REC	ORD ONLY	RECEI	VED
14. I hereby certify that the foregoing is	true and correct.				2005
The territory country and the terrogoning to	true and correct. Electronic Submission #5 For EOG RE	3552 verified by the BLM SOURCES, N.C., sent to	Well Information the Vernal	System DIV. OF OIL, GAS	& MINING
Name (Printed/Typed) KAYLENE	R GARDNER	Title RE	GULATORY ASS	SISTANT	
Signature (Electronic S	iubmission)	Date 01/	31/2005		
- Caronalia C		R FEDERAL OR STA			
			-		
Approved By		Title			Date
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent to condu	itable title to those rights in the s				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				ke to any department or	agency of the United

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

#### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

	Expires:	March
Lease S	Serial No.	

	U-0285-A	
6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TR	IPLICATE- Other in	nstructions on reve	rse side.	i	A/Agreement, Name and A WELLS UNIT
1. Type of Well Oil Well	Gas Well Othe	er		8. Well Name	and No.
2. Name of Operator EOG RESOU	URCES, INC.			9. API Well	A WELLS UNIT 905- No.
3a Address P.O. BOX 250		3b. Phone No. (include 307-276-3331	e area code)	43-047-35	ool, or Exploratory Area
<ol> <li>Location of Well (Footage, Sec., SECTION 26, T9S, R22E NEM 40.01291 N. LAT 109.39882 L</li> </ol>	NE 495 FNL 489 FEL	on)		11. County or	LL BUTTES/MESAVI Parish, State COUNTY, UT
12. CHECK AI	PPROPRIATE BOX(ES)	TO INDICATE NATUR	RE OF NOTICE,	REPORT, OR C	OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Disposa	Sbandon	Water Shut-Off Well Integrity Other DRILLING OPERATIO

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 1/27/2005.

RECEIVED

FEB 0 8 2005

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			•
Kaylene R. Gardner	Title F	Regulatory Assistant	
Signature Saulus Hoaulus	Date	02/04/2005	
THIS SPACE FOR FEDERAL	ORS	STATE OFFICE USE	
Approved by	7	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ase (	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatter	person k r within i	nowingly and willfully to make to a ts jurisdiction.	any department or agency of the United

# UNITED STATES DEPARTMENT OF THE INTERIOR

01

orm 3160-5 UNITED STATES April 2004) DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Seria U-0285-			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					6. If Indian	, Allottee or Tribe Name	
	RIPLICATE- Other instr	uctions on	revers	se side.		CA/Agreement, Name and/or No.	
1 Type of Well Oil Well	✓ Gas Well Other				8. Well Na	me and No.	
2. Name of Operator EOG RESO	URCES, INC.	-			9 API We	TA WELLS UNIT 905-26	
3a Address		3b. Phone No.		area code)	43-047		
P.O. BOX 250	T. D. M C Description	307-276-33	331		10. Field and Pool, or Exploratory Area NATURAL BUTTES/MESAVERDE		
4. Location of Well (Footage, Sec., SECTION 26, T9S, R22E NE						or Parish, State	
40.01291 N. LAT 109.39882 I					UINTA	H COUNTY, UT	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE 1	NATURI	E OF NOTICE, F	REPORT, OF	OTHER DATA	
TYPE OF SUBMISSION			TYP	E OF ACTION			
	Acidize	Deepen		Production (St	art/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Tre		Reclamation		Well Integrity  Other DRILLING	
✓ Subsequent Report	Casing Repair  Change Plans	New Constr		Recomplete Temporarily A	handon	OPERATIONS	
Final Abandonment Notice	Convert to Injection	Plug Back	andon	Water Disposal			
following completion of the in testing has been completed. Fi determined that the site is read	the work will be performed or provide volved operations. If the operation in all Abandonment Notices shall be factor final inspection.)  curred since spud 1/27/2005.	esults in a multir	ole comple	etion or recompletion	in a new interva	l, a Form 3160-4 shall be filed once	
					-		
				4			
14. I hereby certify that the fore	coing is true and correct		:				
Name (Printed/Typed)			ritle Do	gulatory Assistant			
Kaylene R. Gard	\(\lambda\)		THE RE	gulatory Assistant	<del></del>		
Signature Carry	Badu		Date		)2/11/2005		
	THIS SPACE FOR F	EDERAL	OR ST	ATE OFFICE	USE		
Approved by			Tit	le	I	Date	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	o conduct operations thereon.	the subject leas	e Of	fice			
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a ent statements or representations a	crime for any posts to any matter v	erson kno vithin its	wingly and willfully jurisdiction.	to make to any	department or agency of the United	

(Instructions on page 2)

RECEIVED

FEB 1 5 2005

# UNITED STATES DEPARTMENT OF THE INTERIOR

### BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 200

	Expires, iviaicii
Lease Seria	al No.
U-0285-	·A

Do not use the abandoned w	nis form for proposals ell. Use Form 3160-3 (	to drill or to re-e (APD) for such pro	enter an oposals.	6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					CA/Agreement, Name and/or No. TA WELLS UNIT	
	Gas Well Other			8. Well Nan CHAPI	ne and No. TA WELLS UNIT 905-26	
2. Name of Operator <b>EOG RESO</b>	URCES, INC.			9. API Well No.		
3a. Address       3b. Phone No. (include area code)         P.O. BOX 250       307-276-3331		e area code)	43-047-35543  10. Field and Pool, or Exploratory Area NATURAL BUTTES/MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SECTION 26, T9S, R22E NENE 495 FNL 489 FEL 40.01291 N. LAT 109.39882 LON				11. County of	or Parish, State  H COUNTY, UT	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent  ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Sta	rt/Resume)	Water Shut-Off  Well Integrity  ✓ Other DRILLING	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily At	andon	OPERATIONS	
If the proposal is to deepen dire Attach the Bond under which t	ectionally or recomplete horizontal he work will be performed or prov	lly, give subsurface locatio ride the Bond No. on file v results in a multiple comp	ns and measured and frowith BLM/BIA. Require old the Require of th	e vertical depth ed subsequent r n a new interva	rk and approximate duration thereof. s of all pertinent markers and zones. eports shall be filed within 30 days l, a Form 3160-4 shall be filed once in completed, and the operator has	

No drilling activity has occurred since spud 1/27/2005.

determined that the site is ready for final inspection.)

RECEIVED FEB 2 4 2005

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Kaylene R. Gardner	itle Regu	ılatory Assistant	
Signature Coude I	Date	02/18/2005	
THIS SPACE FOR FEDERAL O	OR STA	TE OFFICE USE	
Approved by	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Offic		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson knowi	ingly and willfully to make to a	ny department or agency of the United

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# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 200	$\gamma_I$

5.	Lease Serial No.	
	TT 0305 A	

6. If Indian, Allottee or Tribe Name

$oldsymbol{5}$ abandoned v	vell. Use Form 3160-3 (A	APD) for such pro	oposais.			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.  CHAPITA WELLS UNIT	
1. Type of Well Oil Well	Gas Well Other			8. Well Name and No.		
2. Name of Operator EOG RESO	URCES, INC.			9. API We		
3a Address P.O. BOX 250		3b. Phone No. (include area code) 307-276-3331		43-047-35543  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., SECTION 26, T9S, R22E NE 40.01291 N. LAT 109.39882 I	NE 495 FNL 489 FEL		,	11. County o	AAL BUTTES/MESAVERDE or Parish, State H COUNTY, UT	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, F	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily A Water Disposal	bandon	Water Shut-Off Well Integrity Other DRILLING OPERATIONS	
If the proposal is to deepen dir Attach the Bond under which following completion of the in	ectionally or recomplete horizontall the work will be performed or provi volved operations. If the operation inal Abandonment Notices shall be	y, give subsurface locatio de the Bond No. on file v results in a multiple comp	ns and measured and tr with BLM/BIA. Requi- pletion or recompletion	ue vertical depth: ed subsequent re in a new interval	, a Form 3160-4 shall be filed once	

No drilling activity has occurred since spud 1/27/2005.

RECEIVED MAR 0 1 2005

·				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Kaylene R. Gardner	Title	Regulatory A	ssistant	
Signature Towns	Date		02/25/2005	
THIS SPACE FOR FEDERAL	LOR	STATE O	FFICE USE	
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	ant or ease	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person	knowingly and	willfully to make to	any department or agency of the United

016

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31 2007

5. Lease Serial No. U-0285-A

Do not use the abandoned w	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE- Other ins	tructions on rever	se side.	7. If Unit or CA/Agreement, Name and/or No.  CHAPITA WELLS UNIT
1. Type of Well Oil Well	Gas Well Other	· · · · · · · · · · · · · · · · · · ·		8. Well Name and No. CHAPITA WELLS UNIT 905-26
2. Name of Operator <b>EOG RESO</b>	URCES, INC.	* .		9 API Well No.
3a Address		3b. Phone No. (include	area code)	43-047-35543
P.O. BOX 250		307-276-3331	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	)		NATURAL BUTTES/MESAVERDE
SECTION 26, T9S, R22E NE 40.01291 N. LAT 109.39882 L				11. County or Parish, State UINTAH COUNTY, UT
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	LE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	•
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Sta	water Shut-Off Well Integrity Other DRILLING
Subsequent Report	Change Plans	Plug and Abandon	Temporarily At	oandon OPERATIONS
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 1/27/2005.

## RECEIVED MAR 0 / 2005

	XX.	
le Regulatory Assistant		
:	03/04/2005	
STATE OF	FICE USE	
Title		Date
Office		
;	Title	03/04/2005  STATE OFFICE USE  Title

1. Type of Wel

3a. Address

P.O. BOX 250

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
OM B No. 1004-0137	
Expires: March 31, 200	۱
Expires. March 31, 200	,

### SUNDRY NOTICES AND REPORTS ON WELLS

017

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Gas Well

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **SECTION 26, T9S, R22E NENE 495 FNL 489 FEL** 

2. Name of Operator EOG RESOURCES, INC.

40.01291 N. LAT 109.39882 LON

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

Subsequent Report

Other

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,

	5. Lease Serial No.
	U-0285-A
r an als.	6. If Indian, Allottee or Tribe Name
side.	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
	8. Well Name and No. CHAPITA WELLS UNIT 905-26
code)	9. API Well No. 43-047-35543
	10. Field and Pool, or Exploratory Area NATURAL BUTTES/MESAVERDE
	11. County or Parish, State UINTAH COUNTY, UT
OF NOTICE, R	EPORT, OR OTHER DATA
F ACTION	
Production (State	water Shut-Off Well Integrity Other DRILLING
Recomplete Temporarily At	OPEDATIONS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3b. Phone No. (include area code)

TYPE OF ACTION

Water Disposal

307-276-3331

Deepen

Plug Back

Fracture Treat

New Construction

Plug and Abandon

No drilling activity has occurred since spud 1/27/2005.

RECEIVED MAR 2 1 2005

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Kaylene R. Gardner	Title	Regulatory Assistant		
Signature	Date	03/18/2005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

018

# UNITED STATES DEPARTMENT OF THE INTERIOR

### **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Do not use ti	NOTICES AND REP his form for proposals t ell. Use Form 3160-3 (	o drill or to re-e	enter an	U-0285-A  6. If Indian, Allottee or Tribe Name
	IPLICATE- Other instr	ructions on reve	rse side.	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
1. Type of Well  Gas Well Other			8. Well Name and No. CHAPITA WELLS UNIT 905-26	
2. Name of Operator EOG RESOL	URCES, INC.			9. API Well No.
3a Address P.O. BOX 250		3b. Phone No. (include 307-276-3331	e area code)	43-047-35543  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., SECTION 26, T9S, R22E NEI 40.01291 N. LAT 109.39882 L	NE 495 FNL 489 FEL			NATURAL BUTTES/MESAVERDE  11. County or Parish, State  UINTAH COUNTY, UT
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent  ✓ Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab	Well Integrity  Other DRILLING
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontally ne work will be performed or proviously volved operations. If the operation and Abandonment Notices shall be	y, give subsurface locatio de the Bond No. on file v results in a multiple comp	ns and measured and tru vith BLM/BIA. Require detion or recompletion is	by proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. Ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has

Please see the attached well chronology report for drilling operations from 3/18/2005 - 3/24/2005.

**RECEIVED** MAR 2 8 2005

itle	Regulatory Assistant	
Date	03/24/2005	
)R	STATE OFFICE USE	
	Title	Date
or	Office	
) 	eate	DR STATE OFFICE USE

#### WELL CHRONOLOGY REPORT

Report Generated On: 03-24-2005

Well Name	CWU 905-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API#	43-047-35543	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,180/ 9,180	Property #	054032
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,347/ 2,347
KB / GL Elev	5,030/ 5,015				
Location	Section 26, T9S, R22E, NEN	IE, 495 FNL & 489 I	FEL	·	
Event No	1.0	Description	DRILL & COMPLETE		

28.65

NRI %

DHC / CWC 302673 AFE Total AFE No TRUE #15 03-11-2004 TRUE Release Date **Rig Contr** Rig Name **Start Date** 03-11-2004 Reported By **Daily Total** \$0 DailyCosts: Drilling \$0 Completion \$0 \$0 \$0 \$0 **Well Total Cum Costs: Drilling** Completion 0.0 0 0 MW 0.0 Visc 0 MD TVD **Progress** Days PKR Depth: 0.0 **PBTD:** 0.0 Perf: Formation:

27.5

Activity at Report Time: LOCATION DATA

Operator

Start End Hrs Activity Description

EOG RESOURCES, INC

06:00 06:00 24.0 LOCATION DATA (moved & changed TD)

495' FNL & 489' FEL (NE/NE) SECTION 26, T9S, R22E UINTAH COUNTY, UTAH

WI %

TRUE RIG #15 9180' MESAVERDE DW/GAS

CHAPITA WELLS DEEP

LEASE: U-0285A

ELEVATION: 5015' NAT GL, 5015' PREP GL, 5030' KB (15')

EOG WI 27.5%, NRI 28.65%

ED TROTTER 03-21-2005 Reported By **Daily Total** Completion DailyCosts: Drilling Well Total Completion **Cum Costs: Drilling** MD 2,350 TVD 2,350 0 Days MW 0.0 Visc 0.0 **Progress** PKR Depth: 0.0 Formation: **PBTD**: 0.0 Perf:

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00

24.0 MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 1:00 PM, 1/27/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2350'. HIT SMALL WATER FLOW AT 1150' & HIT TRONA WATER FLOW. LOST CIRCULATION AT 1620'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2300'. RAN 54 JTS (2332.90') OF 9–5/8", 36.0#/FT, J–55, ST&C CASING & LANDED @ 2347.40' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 140 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 320 SX PREMIUM CEMENT W/2% CACL2 & ¼#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX (65.5 BBLS). DISPLACED CEMENT W/176.8 BBLS WATER. BUMPED PLUG W/900#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. DID NOT GET CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 &  $\frac{1}{2}$  K/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (46 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK.

TOP OUT #2: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & ¼#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (46 BBLS). HAD 8 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 8:00 AM, 1/27/05 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST. 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

Lease Serial No.	
TI 020F A	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE- Other inst	ructions on reve	rse side.		CA/Agreement, Name and/or No.
	Gas Well Other			8. Well Nam	
2. Name of Operator EOG RESO  3a Address P.O. BOX 250	URCES, INC.	3b. Phone No. (include 307-276-3331	e area code)	9. API Wel 43-047-3	l No.
4. Location of Well (Footage, Sec., SECTION 26, T9S, R22E NE 40.01291 N. LAT 109.39882 L	NE 495 FNL 489 FEL			NATUR 11. County of	AL BUTTES/MESAVERDE r Parish, State H COUNTY, UT
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TY:	PE OF ACTION		
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State   Production   State   Production   Reclamation   Recomplete   Temporarily At   Water Disposal		Water Shut-Off Well Integrity Other DRILLING OPERATIONS
Attach the Bond under which t	ectionally or recomplete horizontall the work will be performed or provi- volved operations. If the operation and Abandonment Notices shall be	y, give subsurface locatio de the Bond No. on file v results in a multiple comp	ns and measured and tro vith BLM/BIA. Require eletion or recompletion i	ie vertical depths ed subsequent re in a new interval,	of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once
Please see the attached we	ell chronology report for drillin	ng operations from 3/2	4/2005 - 4/1/2005.		
EOG Resources, Inc. oper	ates under Nationwide Bond #	2308			
					DECEIVED

**HECEIVED** APR 0 5 2005

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Kaylene R. Gardner	Title	Regulatory Ass	sistant
Signature Touchus	Date	<u>.</u>	04/01/2005
THIS SPACE FOR FEDERAL	OR	STATE OF	FICE USE
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatte	person r within	knowingly and w	rillfully to make to any department or agency of the United

#### WELL CHRONOLOGY REPORT

Report Generated On: 04-01-2005

Location	Section 26, T9S, R22E, NEN	IE, 495 FNL & 489 I	FEL	· 	
KB / GL Elev	5,030/ 5,015				
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,347/ 2,347
Tax Credit	N	TVD / MD	9,180/ 9,180	Property #	054032
County, State	UINTAH, UT	Spud Date	03-28-2005	Class Date	
Field	CHAPITA WELLS DEEP	API#	43-047-35543	Well Class	DRIL
Well Name	CWU 905-26	Well Type	DEVG	Division	DENVER

NRI %

28.65

AFE No		302673		AFE Total				DHC/C	CWC		
Rig Contr	TRU	JE	Rig Name	TRUE #	‡15	Start Date	03-	-11-2004	Release	Date	
03-11-2004	R	eported By						_			
DailyCosts: Di	rilling	\$0		Com	pletion	\$0		Dail	y Total	\$0	
Cum Costs: D	rilling	\$0		Com	pletion	\$0		Well	Total	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			<b>PBTD</b> : 0.	0		Perf:			PKR De	<b>pth:</b> 0.0	

27.5

Activity at Report Time: LOCATION DATA

Operator

Start End Hrs Activity Description

EOG RESOURCES, INC

06:00 06:00 24.0 LOCATION DATA (moved & changed TD)

495' FNL & 489' FEL (NE/NE) SECTION 26, T9S, R22E UINTAH COUNTY, UTAH

WI %

TRUE RIG #15 9180' MESAVERDE

DW/GAS

CHAPITA WELLS DEEP

LEASE: U-0285A

ELEVATION: 5015' NAT GL, 5015' PREP GL, 5030' KB (15')

EOG WI 27.5%, NRI 28.65%

03-21-2005 Reported By ED TROTTER **Daily Total** Completion DailyCosts: Drilling Completion Well Total **Cum Costs: Drilling** MD 0.0 0.0 2,350 TVD 2,350 MWVisc Progress Days **PBTD:** 0.0 PKR Depth: 0.0 Formation: Perf: Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 1:00 PM, 1/27/05

DRILLED 20" HOLE TO 45'. RAN 45' OF 13 3/8", 54#, H–40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12 1/4" HOLE TO 2350'. HIT SMALL WATER FLOW AT 1150' & HIT TRONA WATER FLOW. LOST CIRCULATION AT 1620'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 1 DEGREE @ 2300'. RAN 54 JTS (2332.90') OF 9–5/8", 36.0#/FT, J–55, ST&C CASING & LANDED @ 2347.40' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 140 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT.

LEAD CEMENT: MIXED & PUMPED 320 SX PREMIUM CEMENT W/2% CACL2 & ½#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CF/SX (65.5 BBLS). DISPLACED CEMENT W/176.8 BBLS WATER. BUMPED PLUG W/900#. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. DID NOT GET CEMENT RETURNS TO SURFACE. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #2: MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CACL2 & ¼#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (46 BBLS). HAD 8 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM AT 8:00 AM, 1/27/05 OF SPUDDING WELL.

#### 8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

03-27-20	05 Re	eported l	By T. S	STONE							
DailyCost	ts: Drilling			Com	pletion			Dai	ly Total		
Cum Cost	ts: Drilling			Com	pletion			Wel	l Total		
MD	2,350	TVD	2,350	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:		<b>PBTD</b> : 0.0			Perf:			PKR De <sub>l</sub>	pth: 0.0	
Activity a	t Report Ti	me: WO	BOP REPAIRS								
Start	End	Hrs	Activity Descri	iption							
06:00	12:00	6.0	EQUIPMENT RI	EPAIR. REPAI	R FLOOR	R MOTORS.					
12:00	19:30	7.5	COMPLETED R	U TRUE RIG #	ŧ15.						
19:30	22:30	3.0	NU BOPE. DAY	RATE START	AT 19:30	HRS, 3/26/05	5.				
22:30	23:30	1.0	RU B&C TESTE ATTEMPTED TO OPEN COMPLE	TEST ANNU	LAR BOI	. UNABLE T	TO GET BOI	TO FUNC			
23:30	06:00	6.5	ATTEMPTED TO ANNULAR BOP 10:00 HRS.								

NOTIFIED KIRK FLEETWOOD W/BLM IN VERNAL AT 14:00 HRS, 3/25/05 FOR BOP TEST & SPUD NOTIFIED CAROL DANIELS W/UTAH DNR AT 14:00 HRS, 3/25/05

	005 Re	ported I	By T.	STONE							
DailyCos	ts: Drilling			Con	npletion			Dail	y Total		
Cum Cos	sts: Drilling			Con	npletion			Well	Total		
MD	2,410	TVD	2,410	Progress	63	Days	1	MW	8.5	Visc	35.0
Formatio	n:		<b>PBTD</b> : 0	.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity a	at Report Ti	me: DRII	LING								
Start	End	Hrs	Activity Desc	ription							
06:00	15:00		EQUIPMENT F REMOVED OL CLOSED POSI KOOMEY UNI	D RUBBER. R TION. CHANG T. FUNCTION	UBBER V ED OUT TESTED	VAS IN GOOD RUBBER ELEI ANNULAR.	CONDITION OF THE PROPERTY OF T	ON, BUT WA EPLACED (	AS WEDGED CAP. REPAIR	IN A PARTIA ED 3-WAY V	LLY ALVE ON
15:00	18:00		RU B&C QUIC KILL LINE & V TEST TOOLS.	ALVES, CHOK	Œ MANII	JLAR TO 250/2 FOLD TO 250/5	500 PSIG. 500 PSIG.	TESTED PI FESTED CA	PE RAMS, BI SING TO 150	LIND RAMS, 10 PSI FOR 30	CHOKE &
18:00	21:00	3.0	PU BIT #1 & B	HA.							
21:00	00:30	3.5	PU DRILL PIPI	E. TAGGED TO	OC AT 227	7'.					
00:30	04:30	4.0	DRILL CEMEN	NT/FLOAT EQU	IPMENT	2277' – 2347'.					
04:30	05:00		DRILLED 2347								
05:00	05:30	0.5	PERFORMED (	CASING SHOE	LEAK O	FF TEST. PUM	PED INTO	FORMATIO	ON AT 170 PS	I, 9.9 PPG EM	IW.
05:30	06:00	0.5	DRILLED 2395	3' – 2410, WOB	10/12, RP	M 50 ROT, 80 I	MTR, ROP	30 FPH.			
			MUD LOGGER								
06:00		18.0	SAFETY MEET	TING: HAND S	SIGNALS/	TEST BOPE	-		·		
03-29-20			SAFETY MEET	TING: HAND S OLE AT 04:30 F STONE	SIGNALS/	TEST BOPE		Della			
03-29-20 DailyCos	ts: Drilling	18.0	SAFETY MEET	TING: HAND S  OLE AT 04:30 F  STONE  Com	SIGNALS/ HRS, 3/28/ npletion	TEST BOPE	·		y Total		
03–29–20 DailyCos		18.0	SAFETY MEET	TING: HAND S  OLE AT 04:30 F  STONE  Com	SIGNALS/ HRS, 3/28/ Inpletion	TEST BOPE		Well	Total		
)3-29-20 DailyCos Cum Cos	ts: Drilling	18.0	SAFETY MEET	TING: HAND S  OLE AT 04:30 F  STONE  Com	SIGNALS/ HRS, 3/28/ npletion	TEST BOPE	2		Total 8.4	Visc	34.0
03-29-20 DailyCos Cum Cos	ts: Drilling its: Drilling 4,350	18.0	SAFETY MEET SPUD 7 7/8" HO by T.	COMPROGRESS	SIGNALS/ HRS, 3/28/ Inpletion	TEST BOPE	2	Well	Total		34.0
)3-29-20 DailyCos Cum Cos MD Formatio	ts: Drilling its: Drilling 4,350	18.0 sported B	SAFETY MEET  SPUD 7 7/8" HC  By T.  4,350  PBTD: 0.	COMPROGRESS	SIGNALS/ HRS, 3/28/ Inpletion	TEST BOPE  05.  Days	2	Well	Total 8.4		34.0
03-29-20 DailyCos Cum Cos MD Formatio	ts: Drilling ts: Drilling 4,350	18.0 sported E TVD ne: DRIL	SAFETY MEET SPUD 7 7/8" HO by T.  4,350 PBTD: 0. LING Activity Description	COME Progress  OLE AT 04:30 H  COME  Come  Come  Progress  O	SIGNALS/ SIRS, 3/28/ Inpletion I,940	Days Perf:		Well MW	Total 8.4 PKR Dep		34.0
03–29–20 DailyCos Cum Cos MD Formatio Activity a	ts: Drilling ts: Drilling 4,350 n: t Report Ti	18.0 sported B TVD ne: DRIL Hrs 5.5	SAFETY MEET SPUD 7 7/8" HG By T.  4,350 PBTD: 0. LING Activity Desci	Com Progress 0 ription ' - 2838', ROP	signals/ irs, 3/28/ ipletion ipletion 1,940	Days Perf:  WOB 10/18, R	PM 50 RO	Well MW T, 80 MM, D	8.4 PKR Dep	oth: 0.0	34,0
03–29–20 DailyCos Cum Cos MD Formatio Activity a	ts: Drilling ts: Drilling 4,350 in : at Report Til	18.0  rported B  TVD  me: DRIL  Hrs  5.5  1.0	SAFETY MEET SPUD 7 7/8" HO By T.  4,350 PBTD: 0. LING Activity Desci	COMPROGRESS  OLE AT 04:30 F  COMPROGRESS  O  ription ' - 2838', ROP-  00', 1/4 DEG. F	RIGNALS/ IRS, 3/28/ Inpletion I,940  77.8 FPH,	Days Perf:  WOB 10/18, R RVEY MISRUM	PM 50 RO I. SECON	Well MW  C, 80 MM, D. D SURVEY	8.4 PKR Dep	oth: 0.0	34.
03-29-20 DailyCos Cum Cos MD Formatio Activity a Start 06:00	ts: Drilling ts: Drilling 4,350 on: at Report Tin End 11:30	18.0  rported B  TVD  me: DRIL  Hrs  5.5  1.0	SAFETY MEET SPUD 7 7/8" HG By T.  4,350 PBTD: 0. LING Activity Desci	COMPROGRESS  OLE AT 04:30 F  COMPROGRESS  O  ription ' - 2838', ROP-  00', 1/4 DEG. F	RIGNALS/ IRS, 3/28/ Inpletion I,940  77.8 FPH,	Days Perf:  WOB 10/18, R RVEY MISRUM	PM 50 RO I. SECON	Well MW  C, 80 MM, D. D SURVEY	8.4 PKR Dep	oth: 0.0	34.
O3-29-20 Daily Cos Cum Cos MD Formatio Activity a Start 06:00 11:30	ts: Drilling 4,350 in: at Report Tin End 11:30 12:30	18.0  Proved B  TVD  TVD  TVS  5.5  1.0  3.5	SAFETY MEET SPUD 7 7/8" HO By T.  4,350 PBTD: 0. LING Activity Desci	Comprogress 0 ription ' - 2838', ROP- 00', 1/4 DEG. F ' - 3185', ROP-	npletion 1,940 77.8 FPH, FIRST SUI 99.1 FPH,	Days Perf:  WOB 10/18, R RVEY MISRUN WOB 12/18, R	PM 50 RO I. SECON	Well MW  C, 80 MM, D. D SURVEY	8.4 PKR Dep	oth: 0.0	34,
O3-29-20 Daily Cos Cum Cos MD Formatio Activity a Start 06:00 11:30 12:30	ts: Drilling 4,350 in: at Report Tin End 11:30 12:30 16:00	18.0  rported E  TVD  ne: DRIL  Hrs  5.5  1.0  3.5  0.5	SAFETY MEET SPUD 7 7/8" HO By T.  4,350 PBTD: 0. LING Activity Desc. DRILLED 2410 SURVEY @ 280 DRILLED 2838	Com Progress 0  ription '-2838', ROP 00', 1/4 DEG. F '-3185', ROP ETRIEVED DR	HRS, 3/28/  Inpletion 1,940  77.8 FPH, FIRST SUI 99.1 FPH, ELLL PIPE	Days Perf:  WOB 10/18, R RVEY MISRUN WOB 12/18, R SCREEN.	PM 50 RO I. SECON PM 50 RO	Well MW  C, 80 MM, D  D SURVEY  C, 80 MM, D	8.4 PKR Dep	oth: 0.0	34.
Daily Cos Cum Cos MD Formatio Activity a Start 06:00 11:30 12:30 16:00	ts: Drilling 4,350 in: at Report Tin End 11:30 12:30 16:00 16:30	18.0  Proported E  TVD  TVD  1.0  3.5  0.5  3.5  1.0	SAFETY MEET SPUD 7 7/8" HO By T.  4,350 PBTD: 0. LING Activity Descion DRILLED 2410 SURVEY @ 280 DRILLED 2838 POH 5 JTS & R DRILLED 3185 SURVEY @ 341	Com Com Progress 0  ription ' - 2838', ROP 00', 1/4 DEG. F ' - 3185', ROP ETRIEVED DR ' - 3561', ROP 85', 1 1/4 DEG.	RIGNALS/ BIRS, 3/28/ Inpletion I,940  77.8 FPH, FIRST SUI 99.1 FPH, EILL PIPE	Days Perf:  WOB 10/18, R RVEY MISRUN WOB 12/18, R SCREEN. I, RPM 50 ROT	PM 50 RO' I. SECON PM 50 RO' , 80 MM, I	Well MW  T, 80 MM, D  D SURVEY T, 80 MM, D  OF 300 PSI	8.4 PKR Dep  P 300 PSI. GOOD. SERVER 300 PSI.	pth: 0.0	
Daily Cos Cum Cos MD Formatio Activity a Start 06:00 11:30 12:30 16:00 16:30	ts: Drilling 4,350 in: at Report Tin End 11:30 12:30 16:00 16:30 20:00	18.0  Proported E  TVD  TVD  1.0  3.5  0.5  3.5  1.0	SAFETY MEET SPUD 7 7/8" HO  T.  4,350  PBTD: 0.  LING  Activity Desc.  DRILLED 2410  SURVEY @ 286  DRILLED 2838  POH 5 JTS & R  DRILLED 3185	Com Com Progress 0  ription ' - 2838', ROP 00', 1/4 DEG. F ' - 3185', ROP ETRIEVED DR ' - 3561', ROP 85', 1 1/4 DEG.	RIGNALS/ BIRS, 3/28/ Inpletion I,940  77.8 FPH, FIRST SUI 99.1 FPH, EILL PIPE	Days Perf:  WOB 10/18, R RVEY MISRUN WOB 12/18, R SCREEN. I, RPM 50 ROT	PM 50 RO' I. SECON PM 50 RO' , 80 MM, I	Well MW  T, 80 MM, D  D SURVEY T, 80 MM, D  OF 300 PSI	8.4 PKR Dep  P 300 PSI. GOOD. SERVER 300 PSI.	pth: 0.0	
Daily Cos Cum Cos MD Formatio Activity a Start 06:00 11:30 12:30 16:00 16:30 20:00	ts: Drilling 4,350 in: at Report Tin End 11:30 12:30 16:00 16:30 20:00 21:00	18.0  rported E  TVD  ne: DRIL  Hrs  5.5 1.0 3.5 0.5 3.5 1.0 7.5	SAFETY MEET SPUD 7 7/8" HO By T.  4,350 PBTD: 0. LING Activity Descion DRILLED 2410 SURVEY @ 280 DRILLED 2838 POH 5 JTS & R DRILLED 3185 SURVEY @ 341	Com Com Progress 0  ription ' - 2838', ROP ' - 3185', ROP ETRIEVED DR ' - 3561', ROP 85', 1 1/4 DEG. ' - 4314', ROP	npletion 1,940  77.8 FPH, FIRST SUI 99.1 FPH, EILL PIPE 107.4 FPH	Days Perf:  WOB 10/18, R RVEY MISRUN WOB 12/18, R SCREEN. I, RPM 50 ROT	PM 50 RO' I. SECON PM 50 RO' , 80 MM, I	Well MW  T, 80 MM, D  D SURVEY T, 80 MM, D  OF 300 PSI	8.4 PKR Dep  P 300 PSI. GOOD. SERVER 300 PSI.	pth: 0.0	

Activity at Report Time: CIRC, REPAIR #2 PUMP

## SAFETY MEETING: PU DRILL PIPE/MAKE CONN MM SN 6061, CUM HRS 25.5

			IVIIVI SIN UUUI, V	CUM HRS 25.5	)						
03-30-2005	R	eported I	Ву Т.	STONE							
DailyCosts:	Drilling			Co	mpletion			Dail	y Total		
Cum Costs:				Co	mpletion			Well	l Total		
MD	5,575	TVD	5,575	Progress	1,225	Days	3	MW	9.3	Visc	36.0
Formation:			<b>PBTD</b> : 0	.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity at F	Report Ti	me: DRII	LLING								
Start I	End	Hrs	Activity Desc	ription							
06:00	09:00	3.0	DRILLED 4350	)' – 4596', ROI	P 82 FPH, V	OB 15/20, R	PM 50 ROT,	80 MM, DP	300 PSI.		
09:00	09:30	0.5	SERVICED RIC	G. FUNCTION	TESTED	PIPE RAMS.	CHECKED (	CROWN-O	-MATIC.		
09:30	18:30	9.0	DRILLED 4596	6' – 5157', ROI	P 62.3 FPH,	WOB 15/20,	RPM 50 ROT	, 80 MM, D	P 200/300 PS	I.	
18:30	19:30	1.0	SURVEY AT 50	080', 2 1/2 DEC	<b>3</b> .						
19:30	06:00	10.5	DRILLED 5157	7' – 5575', ROF	9 39.8 FPH,	WOB 15/25,	RPM 50 ROT	, 80 MM, D	P 100/300 PS	I, MW 9.7 PP	G.
			SAFETY MEET	ring: work	ON PUMP	PU DP/MIX	WITH BULK	TANK			
			MM SN 6061 C	UM HRS 48							
·			ML TOP WASA	ATCH 4648'							
03-31-2005	Re	eported B	By T.	STONE							
DailyCosts:	Drilling			Cor	mpletion			Daily	y Total		
Cum Costs:	Drilling			Cor	mpletion			Well	Total		
MD	6,420	TVD	6,420	Progress	845	Days	4	MW	9.5	Visc	32.0
Formation:			<b>PBTD</b> : 0.	.0		Perf:			PKR De <sub>l</sub>	<b>pth:</b> 0.0	
	Report Ti	me: DRIL		.0		Perf:			PKR De <sub>l</sub>	pth: 0.0	
Activity at R	Report Ti					Perf:			PKR De <sub>l</sub>	pth : 0.0	
Activity at R	_	Hrs	LING	ription	• 41.8 FPH,		RPM 50 ROT	, 80 MM, D		•	
Activity at R Start E	End	Hrs 5.0	LING Activity Desci	ription '' – 5784', ROP		WOB 18/24,		, 80 MM, D		•	
Activity at R Start E	E <b>nd</b> 11:00	<b>Hrs</b> 5.0	LING <b>Activity Desc</b> i DRILLED 5575	ription ' – 5784', ROP REPAIR, #2 PU	MP. CHAN	WOB 18/24, IGED SWAB			P 100/300 PSI	•	
Activity at R Start E 06:00 11:00	2nd 11:00 12:00	5.0 1.0 1.5	LING <b>Activity Desc</b> i DRILLED 5575 EQUIPMENT R	ription '' – 5784', ROP REPAIR, #2 PU ' – 5859', ROP	MP. CHAN 50 FPH, W	WOB 18/24, IGED SWAB OB 22/24, R			P 100/300 PSI	•	
Activity at R Start E 06:00 11:00 12:00	11:00 12:00 13:30	5.0 1.0 1.5 0.5	LING Activity Desci DRILLED 5575 EQUIPMENT R DRILLED 5784	ription '' – 5784', ROP REPAIR, #2 PU '' – 5859', ROP REPAIR. VALV	MP. CHAN 50 FPH, W E ON #2 P	WOB 18/24, IGED SWAB OB 22/24, R UMP.	PM 50 ROT, 8	80 MM, DP	P 100/300 PSI 300 PSI.	ί.	G.
Activity at R Start E 06:00 11:00 12:00 13:30	11:00 12:00 13:30 14:00	5.0 1.0 1.5 0.5 6.0	LING  Activity Descion  DRILLED 5575  EQUIPMENT R  DRILLED 5784  EQUIPMENT R	ription '' – 5784', ROP REPAIR, #2 PU ' – 5859', ROP REPAIR, VALV ' – 6158', ROP	MP. CHAN 50 FPH, W E ON #2 P	WOB 18/24, IGED SWAB OB 22/24, R UMP.	PM 50 ROT, 8	80 MM, DP	P 100/300 PSI 300 PSI.	ί.	G.
Activity at R Start E 06:00 11:00 12:00 13:30 14:00	11:00 12:00 13:30 14:00 20:00	5.0 1.0 1.5 0.5 6.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1	LING Activity Desci DRILLED 5575 EQUIPMENT R DRILLED 5784 EQUIPMENT R DRILLED 5859	ription  2' – 5784', ROP  REPAIR, #2 PU  2' – 5859', ROP  REPAIR. VALV  3' – 6158', ROP  881', 2 DEG.	MP. CHAP 50 FPH, W VE ON #2 P 49.8 FPH,	WOB 18/24, IGED SWAB OB 22/24, R UMP. WOB 16/22,	PM 50 ROT, 8	30 MM, DP	P 100/300 PSI 300 PSI. P 100/300 PSI	i. i, MW 9.8 PP	G.
Activity at R  Start E  06:00  11:00  12:00  13:30  14:00  20:00	11:00 12:00 13:30 14:00 20:00 21:00	5.0 1.0 1.5 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	LING Activity Describer 5575 EQUIPMENT R DRILLED 5784 EQUIPMENT R DRILLED 5859 SURVEY AT 60	ription '' – 5784', ROP REPAIR, #2 PU '' – 5859', ROP REPAIR. VALV '' – 6158', ROP 81', 2 DEG. '' – 6376', ROP	MP. CHAN 2 50 FPH, W 2 ON #2 P 2 49.8 FPH, 2 36.3 FPH,	WOB 18/24, IGED SWAB OB 22/24, R UMP. WOB 16/22, WOB 18/22,	PM 50 ROT, 8 RPM 50 ROT RPM 50 ROT	30 MM, DP 3, 80 MM, DI	P 100/300 PSI 300 PSI. P 100/300 PSI P 200 PSI, MV	i. i, MW 9.8 PP W 10.0 PPG.	
Activity at R  Start E  06:00  11:00  12:00  13:30  14:00  20:00  21:00	11:00 12:00 13:30 14:00 20:00 21:00 03:00	5.0 1.0 1.5 1.5 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0	LING Activity Desci DRILLED 5575 EQUIPMENT R DRILLED 5784 EQUIPMENT R DRILLED 5859 SURVEY AT 60 DRILLED 6158	ription '' – 5784', ROP REPAIR, #2 PU '' – 5859', ROP REPAIR. VALV '' – 6158', ROP 181', 2 DEG. '' – 6376', ROP REPAIR. WOR	MP. CHAN 2 50 FPH, W 7E ON #2 P 2 49.8 FPH, 2 36.3 FPH, KED ON #	WOB 18/24, IGED SWAB IOB 22/24, R UMP. WOB 16/22, WOB 18/22,	PM 50 ROT, 8 RPM 50 ROT RPM 50 ROT ANGED SWA	80 MM, DP , 80 MM, Di , 80 MM, Di , 80 MM, Di	P 100/300 PSI 300 PSI. P 100/300 PSI P 200 PSI, MV	i. i, MW 9.8 PP W 10.0 PPG.	
Activity at R  Start E  06:00  11:00  12:00  13:30  14:00  20:00  21:00  03:00	11:00 12:00 13:30 14:00 20:00 21:00 03:00 04:00	1.0 1 1.0 1 1.0 1	LING Activity Desci DRILLED 5575 EQUIPMENT R DRILLED 5784 EQUIPMENT R DRILLED 5859 SURVEY AT 60 DRILLED 6158 EQUIPMENT R	ription ' - 5784', ROP REPAIR, #2 PU ' - 5859', ROP REPAIR. VALV ' - 6158', ROP 181', 2 DEG. ' - 6376', ROP REPAIR. WOR ' - 6409', ROP	MP. CHAN 2 50 FPH, W 2 ON #2 P 2 49.8 FPH, 2 36.3 FPH, KED ON # 3 0 FPH, W	WOB 18/24, IGED SWAB OB 22/24, R UMP. WOB 16/22, WOB 18/22, 2 PUMP, CHA OB 22, RPM	PM 50 ROT, 8 RPM 50 ROT RPM 50 ROT ANGED SWA 50 ROT, 80 N	30 MM, DP 3, 80 MM, DI 3, 80 MM, DI 3, 80 MM, DI 100 MM, DP 100	P 100/300 PSI 300 PSI. P 100/300 PSI P 200 PSI, MV I/#1 PUMP W D PSI.	i. , MW 9.8 PP W 10.0 PPG. HILE MAKII	
Activity at R  Start E  06:00  11:00  12:00  13:30  14:00  20:00  21:00  03:00  04:00	11:00 12:00 13:30 14:00 20:00 21:00 03:00 04:00 05:00	1.0 1 1.0 1.	LING  Activity Description  Activity Description  EQUIPMENT R  DRILLED 5784  EQUIPMENT R  DRILLED 5859  SURVEY AT 60  DRILLED 6158  EQUIPMENT R  DRILLED 6376  EQUIPMENT R  DRILLED 6409	ription  '' – 5784', ROP  REPAIR, #2 PU  '' – 5859', ROP  REPAIR. VALV '' – 6158', ROP  REPAIR. WOR  '' – 6409', ROP  REPAIR, REPAI  '' – 6420', ROP	MP. CHAN 2 50 FPH, W 2 60 #2 P 2 49.8 FPH, 2 36.3 FPH, KED ON # 2 30 FPH, W 1 11 FPH, W	WOB 18/24, IGED SWAB OB 22/24, R UMP. WOB 16/22, P PUMP, CHA OB 22, RPM JMP POP OF OB 22, RPM	PM 50 ROT, 8 RPM 50 ROT RPM 50 ROT ANGED SWA 50 ROT, 80 M F. CIRC W/# 45/50 ROT, 8	30 MM, DP 3, 80 MM, DP 3, 80 MM, DP 100 MM,	P 100/300 PSI 300 PSI. P 100/300 PSI P 200 PSI, MV //#1 PUMP W 0 PSI. //AKING REP 100/200 PSI.	I. MW 9.8 PP W 10.0 PPG. HILE MAKII MAIRS. STARTED SI	NG REPAIRS. BEING A LOI
Activity at R  5tart E  06:00 11:00 12:00 13:30 14:00 20:00 21:00 03:00 04:00 05:00 05:30	11:00 12:00 13:30 14:00 20:00 21:00 03:00 04:00 05:00 05:30 06:00	1.0 1 1.0 1.	Activity Desci DRILLED 5575 EQUIPMENT R DRILLED 5784 EQUIPMENT R DRILLED 5859 SURVEY AT 60 DRILLED 6158 EQUIPMENT R DRILLED 6376 EQUIPMENT R DRILLED 6409 OF STICK SLIP	ription  '' – 5784', ROP  REPAIR, #2 PU  '' – 5859', ROP  REPAIR. VALV '' – 6158', ROP  REPAIR. WOR  '' – 6409', ROP  REPAIR, REPAI  '' – 6420', ROP	MP. CHAN 2 50 FPH, W 2 60 #2 P 2 49.8 FPH, 2 36.3 FPH, KED ON # 2 30 FPH, W 1 11 FPH, W	WOB 18/24, IGED SWAB OB 22/24, R UMP. WOB 16/22, P PUMP, CHA OB 22, RPM JMP POP OF OB 22, RPM	PM 50 ROT, 8 RPM 50 ROT RPM 50 ROT ANGED SWA 50 ROT, 80 M F. CIRC W/# 45/50 ROT, 8	30 MM, DP 3, 80 MM, DP 3, 80 MM, DP 100 MM,	P 100/300 PSI 300 PSI. P 100/300 PSI P 200 PSI, MV //#1 PUMP W 0 PSI. //AKING REP 100/200 PSI.	I. MW 9.8 PP W 10.0 PPG. HILE MAKII MAIRS. STARTED SI	NG REPAIRS. BEING A LOI
Activity at R  06:00 11:00 12:00 13:30 14:00 20:00 21:00 03:00 04:00 05:00 05:30	2nd 11:00 12:00 13:30 14:00 20:00 21:00 03:00 04:00 05:00 05:30 06:00	1.0 1 1.0 1.	Activity Desci DRILLED 5575 EQUIPMENT R DRILLED 5784 EQUIPMENT R DRILLED 5859 SURVEY AT 60 DRILLED 6158 EQUIPMENT R DRILLED 6376 EQUIPMENT R DRILLED 6409 OF STICK SLIP	ription  '' – 5784', ROP REPAIR, #2 PU '' – 5859', ROP REPAIR. VALV '' – 6158', ROP 81', 2 DEG. '' – 6376', ROP REPAIR. WOR '' – 6409', ROP REPAIR, REPAIR '' – 6420', ROP ON TORQUE	MP. CHAN 2 50 FPH, W 2 60 #2 P 2 49.8 FPH, 2 36.3 FPH, KED ON # 2 30 FPH, W 3 11 FPH, W 3 GAUGE.	WOB 18/24, IGED SWAB OB 22/24, R UMP. WOB 16/22, P PUMP, CHA OB 22, RPM JMP POP OF OB 22, RPM	PM 50 ROT, 8 RPM 50 ROT RPM 50 ROT ANGED SWA 50 ROT, 80 M F. CIRC W/# 45/50 ROT, 8	80 MM, DP , 80 MM, DI , 80 MM, DI , B. CIRC W MM, DP 100 EI WHILE M , BO MM, DP UE TO SPLI	P 100/300 PSI 300 PSI. P 100/300 PSI P 200 PSI, MV //#1 PUMP W D PSI. MAKING REP 100/200 PSI. INTERED SH	I. MW 9.8 PP W 10.0 PPG. HILE MAKII MAIRS. STARTED SI	NG REPAIRS. BEING A LOI
Activity at R  5tart E  06:00  11:00  12:00  13:30  14:00  20:00  21:00  03:00  04:00  05:00  05:30   04-01-2005  Daily Costs: I	11:00 12:00 13:30 14:00 20:00 21:00 03:00 04:00 05:00 05:30 06:00	1.0 1 1.0 1.	Activity Desci DRILLED 5575 EQUIPMENT R DRILLED 5784 EQUIPMENT R DRILLED 5859 SURVEY AT 60 DRILLED 6158 EQUIPMENT R DRILLED 6376 EQUIPMENT R DRILLED 6409 OF STICK SLIP	ription  '' – 5784', ROP  REPAIR, #2 PU  ' – 5859', ROP  REPAIR. VALV  ' – 6158', ROP  181', 2 DEG.  ' – 6376', ROP  REPAIR. WOR  ' – 6409', ROP  REPAIR, REPAI  ' – 6420', ROP  ON TORQUE  STONE  Con	MP. CHAN 2 50 FPH, W 2 60 #2 P 2 49.8 FPH, 3 6.3 FPH, KED ON # 3 0 FPH, W IRED #2 PU 1 1 FPH, W 1 GAUGE.	WOB 18/24, IGED SWAB OB 22/24, R UMP. WOB 16/22, P PUMP, CHA OB 22, RPM JMP POP OF OB 22, RPM	PM 50 ROT, 8 RPM 50 ROT RPM 50 ROT ANGED SWA 50 ROT, 80 M F. CIRC W/# 45/50 ROT, 8	30 MM, DP 3, 80 MM, DP 3, 80 MM, DP 100 MM,	P 100/300 PSI 300 PSI. P 100/300 PSI P 200 PSI, MV //#1 PUMP W 0 PSI. //AKING REP 100/200 PSI.	I. MW 9.8 PP W 10.0 PPG. HILE MAKII MAIRS. STARTED SI	NG REPAIRS. BEING A LOI
Activity at R  Start E  06:00  11:00  12:00  13:30  14:00  20:00  21:00  03:00  04:00  05:00	11:00 12:00 13:30 14:00 20:00 21:00 03:00 04:00 05:00 05:30 06:00	1.0 1 1.0 1.	Activity Desci DRILLED 5575 EQUIPMENT R DRILLED 5784 EQUIPMENT R DRILLED 5859 SURVEY AT 60 DRILLED 6158 EQUIPMENT R DRILLED 6376 EQUIPMENT R DRILLED 6409 OF STICK SLIP	ription  '' – 5784', ROP  REPAIR, #2 PU  ' – 5859', ROP  REPAIR. VALV  ' – 6158', ROP  181', 2 DEG.  ' – 6376', ROP  REPAIR. WOR  ' – 6409', ROP  REPAIR, REPAI  ' – 6420', ROP  ON TORQUE  STONE  Con	MP. CHAN 2 50 FPH, W 2 60 #2 P 2 49.8 FPH, 2 36.3 FPH, KED ON # 2 30 FPH, W 3 11 FPH, W 3 GAUGE.	WOB 18/24, IGED SWAB OB 22/24, R UMP. WOB 16/22, P PUMP, CHA OB 22, RPM JMP POP OF OB 22, RPM	PM 50 ROT, 8 RPM 50 ROT RPM 50 ROT ANGED SWA 50 ROT, 80 M F. CIRC W/# 45/50 ROT, 8	30 MM, DP 3, 80 MM, DP 3, 80 MM, DP 100 MM,	P 100/300 PSI 300 PSI. P 100/300 PSI P 200 PSI, MV //#1 PUMP W 0 PSI. //AKING REP 100/200 PSI. INTERED SH	I. MW 9.8 PP W 10.0 PPG. HILE MAKII MAIRS. STARTED SI	NG REPAIRS. BEING A LOI

Start	End	Hrs	Activity Description
06:00	09:15	3.25	DRILLED 6420' - 6469'. ROP 16.7 FPH, WOB 18/27, RPM 30/60 ROT, 80 MM, DP100 PSI.
09:15	10:30	1.25	CIRCULATE AND CONDITION MUD TO 10.1 PPG. DROP SURVEY AND PUMP SLUG.
10:30	13:00	2.5	TRIP OOH. HAD TIGHT HOLE AT 5390' AND 4610'. P/U KELLY.
13:00	15:00	2.0	BACK REAMED TWO JTS OUT OF HOLE. PULLED TWO STANDS NO DRAG. CIRC OUT AND PUMPED SLUG FOR TRIP.
15:00	19:00	4.0	TRIP OOH.
19:00	20:30	1.5	L/D BIT #1 AND MUD MOTOR. PU BIT #2 AND MM SN 2004, 0.16 RPG.
20:30	04:30	8.0	TRIP IN HOLE TO 4600'. REAMED TIGHT HOLE $4570$ ' – $4660$ '. TIH. REAMED TIGHT HOLE $5690$ ' – $5750$ '. TIH TO $6376$ '.
04:30	06:00	1.5	WASHING TO BOTTOM. HAVE LOTS OF SHALE OVER SHAKER. HOLE TRIED TO PACKOFF. LOST #1 FLOOR MOTOR, UNABLE TO RE-START DUE TO PONY MOTOR BROKEN. AT 0515 HRS STARTED CIRC AT SLOW PUMP RATE W/ #1 PUMP WHILE WORKING ON #2 PUMP. BIT DEPTH 6405'.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

Exp	oires: March 31, 20
ease Serial No	<u> </u>

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SUNDRY	NOTICES AND REI	VELLS	U-0285-A			
Do not use th	nis form for proposals ( ell. Use Form 3160-3 (	to drill or to r	e-enter an	6. If Indian, Al	lottee or Tribe Name	
SUBMIT IN TR	IPLICATE- Other inst	ructions on re	verse side.	7. If Unit or CA/Agreement, Name and/or No.  CHAPITA WELLS UNIT  8. Well Name and No.		
1. Type of Well Oil Well	Gas Well Other					
2. Name of Operator EOG RESOL	URCES, INC.			9. API Well N	WELLS UNIT 905-26	
3a. Address P.O. BOX 250		3b. Phone No. (inc. 307-276-3331	lude area code)	43-047-355 10. Field and Po	543 ool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			NATURAI	L BUTTES/MESAVERDE	
SECTION 26, T9S, R22E NET 40.01291 N. LAT 109.39882 L				11. County or P	arish, State	
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION		7	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat	Production (S	Start/Resume)	Water Shut-Off Well Integrity Other DRILLING	
✓ Subsequent Report	Change Plans	New Construction Plug and Abando		\bandon	OPERATIONS	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa			
	il chronology report for drillin			CEIVED		
		·	DIV. OF OIL,	GAS & MINING		
14. I hereby certify that the foreg Name (Printed/Typed)		1	_			
Kaylene R. Gard	ner	Title	Regulatory Assistant	: 		
Signature	Conhu	Date		04/08/2005		
1 0	THIS SPACE FOR F	EDERAL OR	STATE OFFICE	USE	300-11	
Approved by			Title	Date		
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in		Office			
The second secon	12 TIS C S. W 1212 1	· · · · · · ·	In and a settle-ti-	. to males to . on:	partment or agency of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

#### WELL CHRONOLOGY REPORT

Report Generated On: 04-08-2005

Well Name	C	WU 905-26	5	Well Type	DI	EVG		Division		DENVER	
Field	C	HAPITA WI	ELLS DEEP	API#	43	-047-35543		Well Cla	ISS	DRIL	
County, Sta	te U	INTAH, UT		Spud Date	03	-28-2005		Class Da	ite .		
Tax Credit	N			TVD / MD	9,1	80/ 9,180		Property	<i>y</i> #	054032	
Water Dept	h 0			Last CSG	9.6	25		Shoe TV	D/MD	2,347/ 2,347	
KB / GL Ele	ev 5,	030/ 5,015						•		•	
Location	Se	ection 26, T9	S, R22E, NEN	E, 495 FNL & 48	9 FEL						
Event No	1.0	0		Description	DF	RILL & COMPL	ETE				
Operator	E	OG RESOU	RCES, INC	WI %	27.	5		NRI %		28.65	·
AFE No		302673		AFE Total				DHC/	CWC		
Rig Contr	TR	UE	Rig Nan	ne TRUE	#15	Start Date	03-	11-2004	Releas	e Date	
03-11-200	4 F	Reported B	Ву								
<b>DailyCosts</b> :	: Drilling	\$0	)	Com	pletion	\$0		Dail	ly Total	\$0	
Cum Costs	: Drilling	\$0	·	Com	pletion	. \$0		Wel	l Total	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD:	0.0		Perf:			PKR I	<b>Depth:</b> 0.0	
Activity at 1	Report T	ime: LOCA	ATION DATA								
Start	End	Hrs	Activity Des	cription							
06:00	06:00	24.0	LOCATION D	ATA (moved & cl	hanged TE	))					
		•	495' FNL & 48	89' FEL (NE/NE)							
		;	SECTION 26,	T9S, R22E							
		1	UINTAH COU	NTY, UTAH							
		,	FRUE RIG #1:	5							
		ģ	9180' MESAV	ERDE							

LEASE: U-0285A

CHAPITA WELLS DEEP

DW/GAS

ELEVATION: 5015' NAT GL, 5015' PREP GL, 5030' KB (15')

EOG WI 27.5%, NRI 28.65%

03-21-2005	Re	eported By	E	ED TROTTER							
DailyCosts:	Drilling		Completion				Daily Total				
Cum Costs:	Drilling			Com	pletion			Well	<b>Fotal</b>		
MD	2,350	TVD	2,350	Progress	0	Days	0	$\mathbf{M}\mathbf{W}$	0.0	Visc	0.0
Formation:		<b>PBTD:</b> 0.0			Perf:	PKR Depth: 0.0					
Activity at R	eport Ti	me: WORT									

## SAFETY MEETING: PU DRILL PIPE/MAKE CONN MM SN 6061, CUM HRS 25.5

		N	4M SN 6061,	CUM HRS 25.	5						
03-30-20	05 R	eported By	т Т	STONE							
DailyCost	s: Drilling			Co	mpletion			Dail	ly Total		
Cum Cost	ts: Drilling			Co	mpletion			Wel	l Total		
MD	5,575	TVD	5,575	Progress	1,225	Days	3	MW	9.3	Visc	36.0
Formation	n:		PBTD:	0.0		Perf:			PKR De	pth : 0.0	
Activity at	t Report T	ime: DRILL	ING								
Start	End	Hrs A	ctivity Desc	eription							
06:00	09:00	3.0 D	RILLED 435	0' – 4596', ROI	9 82 FPH, W	OB 15/20, R	PM 50 ROT,	80 MM, DP	300 PSI.		
09:00	09:30	0.5 S	ERVICED RI	G. FUNCTION	TESTED I	PIPE RAMS.	CHECKED (	CROWN-O	-MATIC.		
09:30	18:30	9.0 D	RILLED 459	6' – 5157', ROF	62.3 FPH,	WOB 15/20,	RPM 50 ROT	r, 80 mm, d	P 200/300 PS	<b>[</b> .	
18:30	19:30	1.0 S	URVEY AT 5	080', 2 1/2 DEG	<b>3.</b>						
19:30	06:00	10.5 D	RILLED 515	7' – 5575', ROI	939.8 FPH,	WOB 15/25,	RPM 50 ROT	r, 80 MM, D	P 100/300 PS	I, MW 9.7 PP	G.
		S	AFETY MEE	TING: WORK	ON PUMP	PU DP/MIX	WITH BULK	TANK			
		М	M SN 6061 C	CUM HRS 48							
		M	L TOP WAS	ATCH 4648'							
03-31-200	)5 R	eported By	T.	STONE							
DailyCosts	s: Drilling			Coi	npletion			Dail	y Total		
Cum Costs	s: Drilling			Cor	npletion			Well	Total		
MD	6,420	TVD	6,420	Progress	845	Days	4	MW	9.5	Visc	32.0
Formation	:		<b>PBTD</b> : 0	.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	me: DRILLI	ING								
Start	End	Hrs A	ctivity Desc	ription							
06:00	11:00	5.0 DI	RILLED 5575	5' – 5784', ROP	41.8 FPH,	WOB 18/24, I	RPM 50 ROT	, 80 MM, D	P 100/300 PSI	•	
11:00	12:00	1.0 EC	QUIPMENT I	REPAIR, #2 PU	MP. CHAN	IGED SWAB.					
12:00	13:30	1.5 DI	RILLED 5784	i' – 5859', ROP	50 FPH, W	OB 22/24, RI	PM 50 ROT, 8	80 MM, DP	300 PSI.		
13:30	14:00	0.5 EC	QUIPMENT F	REPAIR, VALV	'E ON #2 PI	UMP.					
14:00	20:00	6.0 DI	RILLED 5859	)' – 6158', ROP	49.8 FPH,	WOB 16/22, I	RPM 50 ROT	, 80 MM, D	P 100/300 PSI	, MW 9.8 PP	PG.
20:00	21:00	1.0 SU	JRVEY AT 60	081', 2 DEG.							
21:00	03:00			3' – 6376', ROP		•			•		
03:00	04:00	1.0 EC	QUIPMENT F	REPAIR. WOR	KED ON #2	PUMP, CHA	NGED SWA	B. CIRC W	//#1 PUMP W	HILE MAKII	NG REPAIRS
04:00	05:00	1.0 DF	RILLED 6376	6' – 6409', ROP	30 FPH, W	OB 22, RPM	50 ROT, 80 N	MM, DP 100	PSI.		
05:00	05:30	0.5 EQ	UIPMENT F	REPAIR, REPAI							
05.00						OD 22 DD14	45/50 DOT 9	30 MM, DP	100/200 PSI.	STARTED SI	EEING A LO
05:30	06:00			o' – 6420', ROP P ON TORQUE							NGS.
05:30			STICK SLII								NGS.
05:30 04-01-200	5 Re	OF	STICK SLII	ON TORQUE				UE TO SPLI			NGS.
05:30 04-01-200: DailyCosts:	5 Re	OF	STICK SLII	ON TORQUE STONE  Con	GAUGE. 1			UE TO SPLI	INTERED SH		NGS.
	5 Re	OF	STICK SLII	ON TORQUE STONE  Con	GAUGE. 1			UE TO SPLI	NTERED SH		NGS. 37.0
05:30 04-01-200: DailyCosts: Cum Costs:	5 Re : Drilling : Drilling 6,469	OF ported By	T.	ON TORQUE STONE Con Con Progress	GAUGE. 1 npletion	RAISING MV	V TO 10.1 DI	UE TO SPLI Daily Well	INTERED SH y Total Total	ALE CUTTIN	

Start	End	Hrs	Activity Desc	ription							
06:00	09:15	3.25	DRILLED 6420	)' – 6469', ROP	16.7 FPH	, WOB 18/27,	RPM 30/60 I	ROT, 80 MM	, DP 100 PSI.		
09:15	10:30	1.25	CIRCULATE/C	CIRCULATE/CONDITION MUD TO 10.1 PPG. DROPPED SURVEY & PUMPED SLUG.							
10:30	13:00	2.5	TOH. HAD TIGHT HOLE AT 5390' & 4610'. PU KELLY.								
13:00	15:00	2.0	2.0 BACK REAMED TWO JTS OUT OF HOLE. PULLED TWO STANDS, NO DRAG. CIRC OUT & PUMPED SLUG FOR TRIP.						ED SLUG		
15:00	19:00	4.0	тон.	тон.							
19:00	20:30		LD BIT #1 & MUD MOTOR. PU BIT #2 & MM SN 2004, 0.16 RPG.								
20:30	04:30	8.0	TIH TO 4600'.	REAMED TIG	HT HOLE	4570' – 4660	'. TIH. REA	MED TIGH	T HOLE 5690	' – 5750'. TI	H TO 6376'.
04:30	05:00		CIRCULATE/C								~ ~ ~ ~ ~ ~ ~
04:30	06:00	1.5	EQUIPMENT R OVER SHAKE MOTOR BROK	R. HOLE TRIE	ED TO PAC	CED RATE V	V/ #1 PUMP. Γ #1 FLOOR	MORK ON MOTOR, U	#2 PUMP. HA	E-START DU	F SHALE JE TO PONY
04-02-20	05 Re	ported I	By T.	STONE							-
DailyCost	s: Drilling			Con	npletion			Daily	y Total		
Cum Cost	ts: Drilling	٠		Con	npletion			Well	Total		
MD	7,020	TVD	7,020	Progress	551	Days	6	MW	10.2	Visc	36.0
Formation	n :		<b>PBTD</b> : 0.	.0		Perf:			PKR Dep	oth: 0.0	
Activity a	t Report Tiı	me: DRII	LING								
Start	End	Hrs	Activity Descr	ription							
06:00	08:00	2.0	WASH/REAM 6	60' TO TD, 646	9', HAD 3	0' FILL.					
08:00	15:30		DRILLED 6469 RETURNS.	ŕ	-						
15:30	19:00		BUILT MUD VO								
19:00	20:30		STARTED CIRC PPG MW. CON CIRC AND DO	IDITIONED M	UD, CIRC	W/FULL RE	TURNS TO 1				
20:30	01:00	4.5	DRILLED 6753	, _ 6016, DOD			BL.				11, 2001
01:00				- 0910 , KOF	36.2 FPH,	WOB 16/18,		, 65 MM, D	P 300 PSI.		
	02:00	1.0	EQUIPMENT R	EPAIR, CHAN	GED 2 SV	VABS, 1 LINE	RPM 50 ROT ER #2 PUMP.				
02:00	02:00 06:00	1.0		EPAIR, CHAN	GED 2 SV	VABS, 1 LINE	RPM 50 ROT ER #2 PUMP.			·	
02:00	06:00	1.0	EQUIPMENT R DRILLED 6916	EPAIR, CHAN	GED 2 SV	VABS, 1 LINE	RPM 50 ROT ER #2 PUMP.			· ·	
	06:00 <b>05</b> Re	1.0 4.0	EQUIPMENT R DRILLED 6916	EPAIR, CHAN ' – 7020', ROP STONE	GED 2 SV	VABS, 1 LINE	RPM 50 ROT ER #2 PUMP.	T, 65 MM, I		· ·	
04-03-200	06:00  05 Re s: Drilling	1.0 4.0	EQUIPMENT R DRILLED 6916	LEPAIR, CHAN ' – 7020', ROP STONE Con	GED 2 SW 26 FPH, W	VABS, 1 LINE	RPM 50 ROT ER #2 PUMP.	T, 65 MM, I Daily	OP 150 PSI.	· · · · · · · · · · · · · · · · · · ·	
04-03-200 DailyCosts	06:00  05 Re s: Drilling	1.0 4.0	EQUIPMENT R DRILLED 6916	LEPAIR, CHAN ' – 7020', ROP STONE Con	GED 2 SW 26 FPH, W	VABS, 1 LINE	RPM 50 ROT ER #2 PUMP.	T, 65 MM, I Daily	DP 150 PS1.	Visc	36.0
04-03-200 DailyCosts Cum Costs	06:00  D5 Res: Drilling s: Drilling 7,660	1.0 4.0 ported E	EQUIPMENT R DRILLED 6916 By T. 9	EPAIR, CHAN ' - 7020', ROP STONE  Com Com Progress	GED 2 SW 26 FPH, W npletion npletion	/ABS, 1 LINE /OB 12/20, RI	RPM 50 ROT ER #2 PUMP. PM 45/50 RO	T, 65 MM, I Daily Well	OP 150 PSI.  / Total  Total		
04-03-200 DailyCosts Cum Costs MD Formation	06:00  D5 Res: Drilling s: Drilling 7,660	1.0 4.0 ported E	EQUIPMENT R DRILLED 6916 By T. S 7,660 PBTD: 0.0	EPAIR, CHAN ' - 7020', ROP STONE  Com Com Progress	GED 2 SW 26 FPH, W npletion npletion	VABS, 1 LINE VOB 12/20, RI Days	RPM 50 ROT ER #2 PUMP. PM 45/50 RO	T, 65 MM, I Daily Well	OP 150 PSI.  7 Total  Total		
04-03-200 DailyCosts Cum Costs MD Formation	06:00  Res: Drilling  7,660	1.0 4.0 ported E	EQUIPMENT R DRILLED 6916 By T. S 7,660 PBTD: 0.0	EPAIR, CHAN ' - 7020', ROP STONE  Com Com Progress	GED 2 SW 26 FPH, W npletion npletion	VABS, 1 LINE VOB 12/20, RI Days	RPM 50 ROT ER #2 PUMP. PM 45/50 RO	T, 65 MM, I Daily Well	OP 150 PSI.  7 Total  Total		
04-03-200 DailyCosts Cum Costs MD Formation Activity at	06:00  D5 Re s: Drilling 7,660  1: t Report Tin	1.0 4.0  ported E  TVD  me: DRIL	EQUIPMENT R DRILLED 6916  T. 5  7,660  PBTD: 0.6	EPAIR, CHAN ' - 7020', ROP STONE  Con Con Progress 0	GED 2 SW 26 FPH, W npletion npletion 640	VABS, 1 LINE VOB 12/20, RI Days Perf:	RPM 50 ROT ER #2 PUMP. PM 45/50 RO 7	T, 65 MM, I Daily Well MW	oP 150 PS1.  Total  10.6  PKR Dep	th: 0.0	
04-03-200 DailyCosts Cum Costs MD Formation Activity at	06:00  Res: Drilling 7,660  Res: Prilling 7,660  Res: Report Ting	1.0 4.0  ported E  TVD  ne: DRILL  Hrs 7.5	EQUIPMENT R DRILLED 6916  T. 9  7,660  PBTD: 0.0  LING  Activity Description	CEPAIR, CHAN ' - 7020', ROP STONE  Con Con Progress 0  ciption ' - 7285', ROP	GED 2 SW 26 FPH, W npletion 1pletion 640	VABS, 1 LINE VOB 12/20, RI  Days  Perf:  WOB 16/20, 1	RPM 50 ROT ER #2 PUMP. PM 45/50 RO 7 RPM 45/50 R	T, 65 MM, I  Daily  Well  MW  OT, 65 MM,	Total 10.6 PKR Dep	th: 0.0	
04-03-200 DailyCosts Cum Costs MD Formation Activity at Start 06:00	06:00  7,660  Report Tine 13:30	1.0 4.0  ported E  TVD  ne: DRIL  Hrs 7.5 0.5	EQUIPMENT R DRILLED 6916 T. 9 7,660 PBTD: 0.9 LING Activity Descr	EPAIR, CHAN ' - 7020', ROP STONE  Con Progress 0  ciption ' - 7285', ROP 6. FUNCTION	GED 2 SW 26 FPH, W npletion npletion 640 35.3 FPH, TESTED I	Days Perf:  WOB 16/20, T	RPM 50 ROT ER #2 PUMP. PM 45/50 RO 7 7 RPM 45/50 R	T, 65 MM, I  Daily  Well  MW  OT, 65 MM,  CROWN-O-	Total  10.6  PKR Dep  DP 200/300 F	th: 0.0	
04-03-200 DailyCosts Cum Costs MD Formation Activity at Start 06:00 13:30	06:00  05 Re s: Drilling     7,660  1: 2 Report Tin     13:30     14:00	1.0 4.0 ported E TVD me: DRIL Hrs 7.5 0.5 6.0 1.0	EQUIPMENT R DRILLED 6916 T. 5 7,660 PBTD: 0.6 LING Activity Descr DRILLED 7020	Con Progress  o  ription  ' - 785', ROP  f. FUNCTION ' - 7473', ROP	GED 2 SW 26 FPH, W npletion 640 35.3 FPH, TESTED I 31.3 FPH,	Days Perf:  WOB 16/20, 3  PIPE RAMS.  WOB 18/20, 3	RPM 50 ROTER #2 PUMP. PM 45/50 ROTER #2 PUMP. 7 7 RPM 45/50 R CHECKED 6 RPM 50 ROTER ROTER #20 R	T, 65 MM, I  Daily  Well  MW  OT, 65 MM, CROWN-O-	Total  Total  10.6  PKR Dep  DP 200/300 F  MATIC.	oth: 0.0	36.0
DailyCosts Cum Costs MD Formation Activity at Start 06:00 13:30 14:00	06:00  Re s: Drilling 7,660  1: Report Tin End 13:30 14:00 20:00	1.0 4.0 ported E TVD ne: DRIL Hrs 7.5 0.5 6.0 1.0	EQUIPMENT R DRILLED 6916 T. 9 7,660 PBTD: 0.0 LING Activity Descr DRILLED 7020' SERVICED RIG DRILLED 7285' HAD TIGHT HO	CEPAIR, CHAN ' - 7020', ROP STONE  Con Con Progress  0  ciption ' - 7285', ROP C. FUNCTION ' - 7473', ROP DLE ON CONN	GED 2 SW 26 FPH, W npletion 640 35.3 FPH, TESTED I 31.3 FPH,	Days Perf:  WOB 16/20, 3 PIPE RAMS. WOB 18/20, 3 AT 7473'. RE	RPM 50 ROTER #2 PUMP. PM 45/50 ROTER #2 PUMP.  7  RPM 45/50 R  CHECKED G  RPM 50 ROTER RPM 50 ROTER RPM 50 ROTER RAMED UNT	T, 65 MM, I  Daily  Well  MW  OT, 65 MM,  CROWN-O-  , 65 MM, DI  IL FREED I	Total 10.6 PKR Dep DP 200/300 F MATIC. P 200 PSI. UP & DOWN.	oth: 0.0	36.0
04-03-200 DailyCosts Cum Costs MD Formation Activity at 06:00 13:30 14:00 20:00	06:00  05 Res: Drilling 7,660  1: Report Tin End 13:30 14:00 20:00 21:00	1.0 4.0 ported E TVD ne: DRIL Hrs 7.5 0.5 6.0 1.0	7,660 PBTD: 0.9 LING Activity Descr DRILLED 7020 SERVICED RIG DRILLED 7285 HAD TIGHT HO TO 10.9 PPG.	CEPAIR, CHAN ' - 7020', ROP STONE  Con Progress 0  iption ' - 7285', ROP The Function ' - 7473', ROP DLE ON CONN - 7595', ROP VINGS TIME A	GED 2 SW 26 FPH, W 10 Pletion 640 35.3 FPH, TESTED II 31.3 FPH, IECTION A 124.4 FPH, IDJUSTMI	Days Perf:  WOB 16/20, 3  PIPE RAMS. WOB 18/20, 3  AT 7473'. RE  WOB 20, RPI	RPM 50 ROT  R #2 PUMP.  PM 45/50 RO  7  RPM 45/50 R  CHECKED 0  RPM 50 ROT  EAMED UNT	T, 65 MM, I  Daily  Well  MW  OT, 65 MM,  CROWN-O-  , 65 MM, DI  IL FREED U  MM, DP 20	Total  Total  10.6  PKR Dep  DP 200/300 F  MATIC. P 200 PSI.  JP & DOWN.	th: 0.0 PSI. STARTED R	36.0

## SAFETY MEETING: NEW PERSONNEL/EYE PROTECTION/TIGHT HOLE CUM HRS MM SN 2004 46 5

			CUM HRS MM	1 SN 2004 46.5							
04-04-20	05 Re	eported l	Ву Т.	STONE							
DailyCost	s: Drilling			Cor	npletion			Dail	y Total		
Cum Cost	s: Drilling			Cor	npletion			Well	l Total		
MD	7,980	TVD	7,980	Progress	320	Days	8	MW	10.9	Visc	37.0
Formation	ı:		PBTD:	0.0		Perf:			PKR Dep	pth : 0.0	
Activity at	t Report Ti	me: DRI	LLING								
Start	End	Hrs	Activity Desc	ription							
06:00	11:30	5.5	DRILLED 7666	0' - 7719', ROP	10.7 FPH,	WOB 18/22,	RPM 50 RO	T 65 MM DF	P 150 PSI, MW	10.9 PPG.	
11:30	12:00	0.5	SERVICED RI	G. FUNCTION	TESTED	PIPE RAMS.	CHECKED	CROWN-O	-MATIC.		
12:00	22:00	10.0	DRILLED 7719	9' - 7880', ROP	16.1 FPH,	WOB 15/25,	RPM 45/50 l	ROT, 65 MM	, DP 150 PSI,	MW 10.8 PPC	3.
22:00	23:00	1.0	EQUIPMENT I	REPAIR, #1 FL	OOR MOT	OR DIED, RE	STARTED #	#1 FLOOR M	OTOR.		
23:00	06:00	7.0	DRILLED 7880	)' – 7980', ROP	14.3 FPH,	WOB 20/26,	RPM 40/50 I	ROT, 65 MM	i, DP 100/200 I	PSI, MW 11.0	PPG.
			SAFETY MEE			CALS/BOP DE	RILL				
			CUM HRS MM			UED @ 70402					
			PRICE RIVER		PRICE KI	VER @ 1940					
0405200		ported l	3y 1.	STONE				<b>.</b>			
DailyCost					npletion				y Total		
Cum Cost	s: Drilling			Con	npletion			Well	Total		
MD	8,177	TVD	8,177	Progress	197	Days	9	MW .	10.9	Visc	35.0
Formation	:		<b>PBTD</b> : 0	.0		Perf:			PKR Dep	oth: 0.0	
Activity at	Report Ti	me: TOH									
Start	End	Hrs	<b>Activity Desc</b>	-							
06:00	08:00	2.0	DRILLED 7980	)' – 8011', ROP	15.5 FPH,	WOB 18/27, 1	RPM 40/50 I	ROT, 65 MM	, DP 100/200 F	PSI.	
08:00	08:45	0.75	EQUIPMENT I	REPAIR, WORK	KED ON #2	2 PUMP.					
08:45	13:00		DRILLED 8011	-	-	-					
13:00	13:30		SERVICED RIC								
13:30	21:30		DRILLED 8068	•							
21:30	24:00		CIRCULATED	BOTTOMS UP	. CONDIT	TON MUD TO	) 11.2 PPG.	DROPPED	SURVEY. PUI	MPED SLUG.	•
24:00	06:00		тон.								_
)4-06-200		ported E	By T.	STONE, KENT		ORT					
DailyCosts	_				pletion			-	y Total		
Cum Costs	: Drilling			Con	pletion			Well	Total		
MTD.	8,589	TVD	8,589	Progress	412	Days	10	MW	11.1	Visc	3.6
MD						Perf:			PKR Dep	th: 0.0	
	:		<b>PBTD</b> : 0.	.0		1011.			•		
Formation	: Report Tin	ne: DRIL		.0		1011.			•		
Formation Activity at									•		
•	Report Tin	Hrs	LING	ription	RS WORN				·		

18:00

06:00

12.0 DRILLED 8177' - 8589', ROP 34.3 FPH, WOB 15/20, RPM 50/60 ROT.

SAFETY MEETING: TRIP DRILL PIPE

T.STONE/K.DEVENPORT 04-07-2005 Reported By DailyCosts: Drilling Completion **Daily Total Well Total** Completion **Cum Costs: Drilling** 594 11 MW11.3 Visc 39.0 9,180 9,180 **TVD** Days MD **Progress PBTD**: 0.0 Perf: PKR Depth: 0.0 Formation: Activity at Report Time: CIRC & COND End **Activity Description** Start 09:30 3.5 DRILLED 8589' - 8717', ROP 36.6 FPH, WOB 15/20, RPM 50/60 ROT. 06:00 10:00 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS. 09:30 19.0 DRILLED 8717' - 9180' TD, ROP 24.4 FPH, WOB 15/22, RPM 50/60 ROT. REACHED TD AT 05:00 HRS, 4/6/05. 10' 05:00 10:00 FLARES ON CONNECTIONS. RAISED MUD WEIGHT TO 12.0 PPG, BG GAS 3000 TO 6000 W/CONN GAS 1100 OVER BG. 1.0 CIRCULATED @ 9180'. CONDITIONED MUD & RAISED MUD WEIGHT TO 12.2 PPG. 05:00 06:00

SAFETY MEETING: HOUSE KEEPING/CHAINS & HOOKS/WATCH OUT FOR EACH OTHER

12

MW

12.0

Visc

42.0

T.STONE/K.DEVENPORT 04-08-2005 Reported By **Daily Total** DailyCosts: Drilling Completion Well Total Completion **Cum Costs: Drilling** 

9,180

0 MD 9,180 **TVD Progress** Days PKR Depth: 0.0 Formation: **PBTD:** 0.0 Perf:

Activity at Report Time: RUN PROD. CASING.

**Activity Description** Start End 3.0 CIRCULATE @ 9180' CONDITION MUD AND RAISE MUD WEIGHT FOR SHORT TRIP. 09:00 06:00 3.0 WIPER TRIP/SHORT TRIP, 25 STANDS FROM 9180' TO 6871', NO PROBLEMS ENCOUNTERED ON TRIP. 12:00 09:00 3.0 CIRCULATE @ 9180' CONDITION MUD AND RAISE MUD WEIGHT TO 12.2 PPG. STG 5520u W/ 10' FLARE. 12:00 15:00 11.5 LD DRILLSTRING. FILLING HOLE EVERY 15 JOINTS, NO FLOW DETECTED. 02:30 15:00 06:00 3.5 R/U FRANKS WESTATES CASING TOOLS. HELD SAFETY MTG. RUN 4 1/2", 11.6 #/FT, N-80 LTC CASING. 02:30 HAVE 65 JTS RUN AT REPORT TIME 2665'.

HELD SAFETY MEETINGS: MIXING CHEMICAL - WORKING WITH LAY DOWN CREWS

MUD LOGGER RELEASED APRIL 7, 2005.

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	TI 0205 A

Do not use this form	ES AND REPORTS ON WELL for proposals to drill or to re-ent Form 3160-3 (APD) for such propo	er an 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICAT	E- Other instructions on reverse	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
1. Type of Well		8. Well Name and No. CHAPITA WELLS UNIT 905-26
2. Name of Operator EOG RESOURCES, IN	<b>c.</b>	9. API Well No.
3a. Address P.O. BOX 250	3b. Phone No. (include are 307-276-3331	ea code) 43-047-35543 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or	Survey Description)	NATURAL BUTTES/MESAVERDE
SECTION 26, T9S, R22E NENE 495 FNI 40.01291 N. LAT 109.39882 LON	. 489 FEL	11. County or Parish, State UINTAH COUNTY, UT
12. CHECK APPROPRIA	TE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	ТҮРЕ	OF ACTION
Subsequent Report Casin	Casing Fracture Treat Repair New Construction	Production (Start/Resume)  Reclamation  Well Integrity  Recomplete  Temporarily Abandon  Well Off  DRILLING  OPERATIONS
Final Abandonment Notice	ge Plans	Temporarily Abandon OPERATIONS  Water Disposal
If the proposal is to deepen directionally or re Attach the Bond under which the work will be following completion of the involved operati	complete horizontally, give subsurface locations are performed or provide the Bond No. on file with lons. If the operation results in a multiple completionent Notices shall be filed only after all requirement	ed starting date of any proposed work and approximate duration thereof, and measured and true vertical depths of all pertinent markers and zones. BLM/BIA. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed once is, including reclamation, have been completed, and the operator has

Please see the attached well chronology report for drilling operations from 4/4/2005 - 4/15/2005

EOG Resources, Inc. operates under Nationwide Bond #2308

## **RECEIVED** APR 1 8 2005

			<u> </u>
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		
Kaylene R. Gardner	Title	Regulatory Assistant	
Signature Carchy	Date 04/15/2005		
THIS SPACE FOR FEDERAL	OR	STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	,	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulant statements or representations as to any matter	person	knowingly and willfully to make	to any department or agency of the United

#### WELL CHRONOLOGY REPORT

Report Generated On: 04-15-2005

Well Name	CWU 905-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API#	43-047-35543	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	03-28-2005	Class Date	
Tax Credit	N	TVD / MD	9,180/ 9,180	Property #	054032
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,164/ 9,164
KB / GL Elev	5,030/ 5,015				
Location	Section 26, T9S, R22E, NEN	NE, 495 FNL & 489 I	FEL		
Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	Wi %	27.5	NRI %	28.65
AFE No	302673	AFE Total		DHC / CWC	

**TRUE #15** Start Date 03-11-2004 04-08-2005 TRUE **Rig Name Release Date Rig Contr** 03-11-2004 Reported By \$0 DailyCosts: Drilling \$0 Completion \$0 **Daily Total** 

0.0

\$0 \$0 **Well Total** \$0 **Cum Costs: Drilling** Completion 0 TVD 0 0 Days MW0.0 Visc MD **Progress** 

Formation: PBTD: 0.0 Perf: PKR Depth: 0.0

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION DATA (moved & changed TD)

495' FNL & 489' FEL (NE/NE) SECTION 26, T9S, R22E UINTAH COUNTY, UTAH

TRUE RIG #15 9180' MESAVERDE DW/GAS

CHAPITA WELLS DEEP

LEASE: U-0285A

ELEVATION: 5015' NAT GL, 5015' PREP GL, 5030' KB (15')

EOG WI 27.5%, NRI 28.65%

ED TROTTER 03-21-2005 Reported By Completion **Daily Total** DailyCosts: Drilling **Cum Costs: Drilling** Completion Well Total 2,350 TVD 2,350 MW 0.0Visc 0.0 MD **Progress** Days PKR Depth: 0.0 **PBTD:** 0.0 Formation: Perf:

Activity at Report Time: WORT

### SAFETY MEETING: NEW PERSONNEL/EYE PROTECTION/TIGHT HOLE

		C	UM HRS M	M SN 2004 46.5							
04-04-2	2005 R	eported By	7	T. STONE							-
DailyCo	sts: Drilling			Con	mpletion			Da	ily Total		
Cum Co	sts: Drilling			Coi	mpletion			We	ll Total		
MD	7,980	TVD	7,980	Progress	320	Days	. 8	MW	10.9	Visc	37.0
Formati	on:		PBTD:	0.0		Perf:			PKR De	pth : 0.0	
Activity	at Report Ti	ime: DRILL	ING								
Start	End	Hrs A	ctivity Des	cription							
06:00	11:30	5.5 D	RILLED 766	60' – 7719', ROP	10.7 FPH	, WOB 18/22	2, RPM 50 RC	OT 65 MM E	P 150 PSI, MV	V 10.9 PPG.	
11:30	12:00	0.5 S	ERVICED R	IG. FUNCTION	TESTED	PIPE RAMS	. СНЕСКЕ	CROWN-	D-MATIC.		
12:00	22:00	10.0 D	RILLED 771	9' – 7880', ROP	16.1 FPH	, WOB 15/25	s, RPM 45/50	ROT, 65 MI	M, DP 150 PSI	, MW 10.8 PPC	3.
22:00	23:00	1.0 E	QUIPMENT	REPAIR, #1 FLO	OOR MO	TOR DIED, F	RESTARTED	#1 FLOOR	MOTOR.		
23:00	06:00	7.0 D	RILLED 788	0' - 7980', ROP	14.3 FPH	, WOB 20/26	, RPM 40/50	ROT, 65 MM	м, DP 100/200	PSI, MW 11.0	PPG.
		_									
				TING: MIXING	3 СНЕМІ	CALS/BOP I	DRILL				
				A SN 2004, 69.5							
				@ 7151', MID	PRICE RI	VER @ 7940	)'				
04052		ported By	T.	. STONE							
-	sts: Drilling				npletion			Dai	ly Total		
Cum Co	sts: Drilling			Con	npletion			Wel	l Total		
MD	8,177	TVD	8,177	Progress	197	Days	9	MW	10.9	Visc	35.0
Formatio	on:		PBTD:	0.0		Perf:			PKR De	<b>pth:</b> 0.0	
Activity :	at Report Tii	me: TOH									
Start	End	Hrs A	ctivity Desc	ription							
06:00	08:00	2.0 DI	RILLED 7980	0' - 8011', ROP	15.5 FPH,	WOB 18/27	, RPM 40/50	ROT, 65 MM	f, DP 100/200	PSI.	
08:00	08:45	0.75 EC	UIPMENT I	REPAIR, WORK	ED ON #	2 PUMP.				•	
08:45	13:00	4.25 DF	RILLED 8011	1' – 8068', ROP	13.4 FPH,	WOB 27, RI	PM 40/50 RO	T, 65 MM, E	P 150 PSI.		
13:00	13:30	0.5 SE	RVICED RIG	G. FUNCTION	TESTED	PIPE RAMS.	CHECKED	CROWN-0	-MATIC.		
13:30	21:30	8.0 DF	RILLED 8068	3' - 8177', ROP	13.6 FPH,	WOB 27, RI	PM 50 ROT, 6	55 MM, DP	50/250 PSI.		
21:30	24:00	2.5 CI	RCULATED	BOTTOMS UP.	CONDIT	TON MUD	O 11.2 PPG.	DROPPED	SURVEY. PU	MPED SLUG.	
24:00	06:00	6.0 TC	)Н. —————								<del></del> -
04-06-20	005 Re	ported By	T.	STONE, KENT	DEVENP	ORT					-
DailyCos	ts: Drilling			Com	pletion			Dail	y Total		
Cum Cos	ts: Drilling			Com	pletion			Well	Total		
MD	8,589	TVD	8,589	Progress	412	Days	10	MW	11.1	Visc	3.6
Formatio	n:		<b>PBTD</b> : 0.	0		Perf:			PKR Dep	oth: 0.0	
Activity a	t Report Tin	ne: DRILLII	NG								
Start	End	Hrs Ac	tivity Desc	ription							
06:00	08:00	2.0 TO	H. ALL OU	TSIDE CUTTER	S WORN	ON #2 BIT.					
08:00	18:00	10.0 TIF	I. WASHED	BRIDGE AT 58	08'. WAS	HED 40' TO	TD, NO FIL	L.			

Well Name: CWU 905-26

Property: 054032

42.0

18:00

10:00

06:00

05:00

12.0 DRILLED 8177' - 8589', ROP 34.3 FPH, WOB 15/20, RPM 50/60 ROT.

SAFETY MEETING: TRIP DRILL PIPE

T.STONE/K.DEVENPORT 04-07-2005 Reported By DailyCosts: Drilling Completion **Daily Total Cum Costs: Drilling** Completion Well Total MW. 9,180 594 11.3 39.0 9,180 **TVD** 11 Visc MD **Progress** Days **PBTD**: 0.0 PKR Depth: 0.0 Formation: Perf: Activity at Report Time: CIRC & COND Start End **Activity Description** 09:30 3.5 DRILLED 8589' - 8717', ROP 36.6 FPH, WOB 15/20, RPM 50/60 ROT. 06:00 09:30 10:00 0.5 SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.

> 19.0 DRILLED 8717' - 9180' TD, ROP 24.4 FPH, WOB 15/22, RPM 50/60 ROT. REACHED TD AT 05:00 HRS, 4/6/05, 10' FLARES ON CONNECTIONS. RAISED MUD WEIGHT TO 12.0 PPG, BG GAS 3000 TO 6000 W/CONN GAS 1100 OVER BG.

1.0 CIRCULATED @ 9180'. CONDITIONED MUD & RAISED MUD WEIGHT TO 12.2 PPG. 05:00 06:00

#### SAFETY MEETING: HOUSE KEEPING/CHAINS & HOOKS/WATCH OUT FOR EACH OTHER

04-08-2005 Reported By **Daily Total** DailyCosts: Drilling Completion Well Total **Cum Costs: Drilling** Completion 12 12.0

T.STONE/K.DEVENPORT

MD 9,180 **TVD** 9,180 **Progress** 0 Days MWVisc Formation: **PBTD**: 0.0 Perf: PKR Depth: 0.0

Activity at Report Time: RUN PROD CASING

End **Activity Description** Start 09:00 3.0 CIRCULATED @ 9180', CONDITIONED MUD & RAISED MUD WEIGHT FOR SHORT TRIP. 06:00 09:00 12:00 3.0 WIPER TRIP/SHORT TRIP, 25 STANDS FROM 9180' TO 6871', NO PROBLEMS ENCOUNTERED ON TRIP. 12:00 15:00 3.0 CIRCULATED @ 9180', CONDITIONED MUD & RAISED MUD WEIGHT TO 12.2 PPG. STG 5520U W/10' FLARE. 02:30 11.5 LD DRILL STRING. FILLING HOLE EVERY 15 JOINTS, NO FLOW DETECTED. 15:00 3.5 RU FRANKS WESTATES CASING TOOLS. HELD SAFETY MTG. RUNNING 4 1/2", 11.6 #/FT, N-80 LTC 02:30 06:00 CASING. HAVE 65 JTS RUN AT REPORT TIME 2665'.

SAFETY MEETINGS: MIX CHEMICAL/WORK WITH LAY DOWN CREWS

MUD LOGGER RELEASED APRIL 7, 2005

T.STONE/K.DEVENPORT 04-09-2005 Reported By DailyCosts: Drilling Completion **Daily Total Cum Costs: Drilling** Completion Well Total MW 12.0 42.0 MD 9,180 TVD 9.180 **Progress** Days 13 Visc **PBTD:** 0.0 Perf: PKR Depth: 0.0 Formation:

Activity at Report Time: WO COMPLETION

Start End Hrs **Activity Description** 

06:00 11:30 5.5 RUN 226 JTS 4 1/2", 11.6#/FT, N-80 LTC CASING. RAN CASING AS FOLLOWS: LANDED FLOAT SHOE AT 9164' KB, SHOE JT, FLOAT COLLAR AT 9122', 48 JTS CASING, MARKER JOINT AT 7146', 72 JTS CASING, MARKER JOINT AT 4229', 105 JTS CASING, CASING HANGER, LANDING JT. TOTAL LENGTH 9164'.

11:30	14:00	2.5 CIRCULATED FOR CEMENT, 10/15' FLARE ON BOTTOMS UP. FINAL CIRCULATING WEIGHT 12.2+. HELD SAFETY MEETING WITH ALL PERSONNEL.
14:00	15:00	1.0 RD CASING CREW & RIG UP CEMENTING EQUIPMENT.
15:00	17:00	2.0 TESTED LINES TO 5000 PSI, CEMENTED AS FOLLOWS: PUMPED 20 BBL CHEMICAL WASH, 20 BBL WATER SPACER, LEAD 490 SKS 35:65 POZ/G + ADDITIVES,1.75 YIELD, 8.8 GAL/SK, 13 PPG, 126 BBL. TAIL 1400 SKS 50:50 POZ/G + ADDITIVES, YIELD 1.29 WATER 5.96 GL/SK, 14.1 PPG, 329.6.
		DISPLACED WITH 141.5 BBLS, LOST RETURNS WITH 10 BBLS OF DISPLACEMENT REMAINING. PLUG BUMPED WITH 3200 PSI & FLOAT EQUIPMENT HELD. CIP 1703 HRS. RIG DOWN CEMENT TOOLS.
17:00	17:30	0.5 LANDED CASING HANGER W/60K ON HANGER. TESTED CASING HANGER SEALS TO 5000 PSI FOR 30 MINUTES.
17:30	19:00	1.5 FINISHED CLEANING MUD TANKS.
		RIG MOVING TO CWU 914–26
		DIESEL 1442 GAL, PROPANE 3000 GAL
19:00		5.0 RELEASED RIG @ 19:00 HRS, 4/8/05.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.
	II-0285-A

	6.	If Indian,	Allottee or	Tribe Name
--	----	------------	-------------	------------

abandoned we	ell. Use Form 3160 - 3 (A	APD) for such	proposals.		
SUBMIT IN TR	IPLICATE- Other instr	ructions on rev	verse side.	i	or CA/Agreement, Name and/or No.
1. Type of Well Oil Well			8. Well N	ame and No.	
2. Name of Operator EOG RESOU	JRCES, INC.			9. API W	PITA WELLS UNIT 905-26 Vell No.
3a. Address P.O. BOX 250		3b. Phone No. (inc. 307-276-3331	lude area code)		7-35543
4. Location of Well (Footage, Sec.,	T R M or Survey Description	307-270-3331			nd Pool, or Exploratory Area  JRAL BUTTES/MESAVERDE
SECTION 26, T9S, R22E NEM 40.01291 N. LAT 109.39882 L0	NE 495 FNL 489 FEL				y or Parish, State  AH COUNTY, UT
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		7	TYPE OF ACTION	·	
Notice of Intent  ✓ Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abando	Reclamation Recomplete n Temporarily	Abandon	Water Shut-Off  Well Integrity  ✓ Other  OPERATIONS
T man Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	osal 	
testing has been completed. Fin determined that the site is ready PPlease see the attached we	al Abandonment Notices shall be f	filed only after all required ing operations from	irements, including rec	elamation, have be	al, a Form 3160-4 shall be filed once en completed, and the operator has  ECEIVED  AY 0 9 2005
				DIV. OF	OIL, GAS & MINING
14. I hereby certify that the foreg Name (Printed/Typed)	oing is true and correct				
Kaylene R. Gardı	ıer	Title	Regulatory Assista	nt	
Signature	Daylor	Date		05/06/2005	
	THIS SPACE FOR F	EDERAL OR	STATE OFFIC	E USE	
Approved by			Title	]	Date
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in		Office		
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a nt statements or representations a	crime for any person s to anymatter withir	knowingly and willfuits jurisdiction.	lly to make to an	y department or agency of the United

#### WELL CHRONOLOGY REPORT

			Report G	enerate	ed On: 05-06-	-2005			<u></u>	
Well Name	CWU 9	05-26	Well Type	DI	EVG		Division		DENVER	
Field	CHAPIT	A WELLS DEEP	API#	43	-047-35543		Well Clas	ss	COMP	
County, State	UINTAH	I, UT	Spud Date	03	-28-2005		Class Da	te		
Tax Credit	N		TVD / MD	9,1	180/ 9,180		Property	#	054032	
Water Depth	0		Last CSG	2.3	375		Shoe TV	D/MD	0/0	
KB / GL Elev	5,030/ 5,	015								
Location	Section 2	26, T9S, R22E, N	ENE, 495 FNL & 489	FEL						
Event No	1.0		Description	DI	RILL & COMPLE	ETE				
Operator	EOG RE	SOURCES, INC	WI %	27	.5		NRI %		28.65	
AFE No	302	673	AFE Total				DHC/C	CWC		
Rig Contr	TRUE	Rig Na	ame TRUE#	15	Start Date	03-	-11-2004	Release	Date 04-	-08-2005
03-11-2004	Report	ted By								
DailyCosts: Dri	illing	\$0	Com	pletion	\$0		Daily	y Total	\$0	
Cum Costs: Dri		\$0	Com	pletion	\$0		Well	Total	\$0	
MD	0 TV	<b>D</b> 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:		PBTD	_		Perf:			PKR D	<b>epth:</b> 0.0	
Activity at Repo	ort Time: 1	LOCATION DAT	Α							
Start End										
		•	DATA (moved & ch	anged TI	<b>)</b> )					
		495' FNL &	489' FEL (NE/NE)							
		SECTION 2	6, T9S, R22E							
		UINTAH CO	OUNTY, UTAH							
		TRUE RIG								
		9180' MESA	AVERDE							
		DW/GAS								
		CHAPITA V	VELLS DEEP							
		LEASE: U-	-0285A							
		ELEVATION	N: 5015' NAT GL, 50	015' PRE	P GL, 5030' KB (	(15')				
		EOG WI 27.	5%, NRI 28.65%							
03-21-2005	Report	ed By	ED TROTTER							
DailyCosts: Dril	lling		Comp	oletion			Daily	Total		
Cum Costs: Dri	lling		Comp	oletion			Well	Total		
	350 <b>TV</b>	D 2,350	) Progress	0	Days	0	MW	0.0	Visc	0.0

Perf:

PKR Depth: 0.0

Activity at Report Time: WORT

Formation:

**PBTD**: 0.0

DailyCosts: Drilling

7.5 MIRU SWABCO WELL SERVICE. SICP 0 PSIG. RIH WITH 3-7/8" BIT, PUMP OFF ASSEMBLY & TBG TO 6791'. 11:30 19:00 HANSEN 04-29-2005 Reported By Daily Total Completion DailyCosts: Drilling Well Total Completion **Cum Costs: Drilling** 17 MW 0.0 Visc 0.0 9,180 9,180 MD TVD **Progress** Days Perf: 7140-9072 PKR Depth: 0.0 **Formation:** MESAVERDE **PBTD:** 9127.0 Activity at Report Time: FLOW TEST End **Activity Description** Start Hrs 23.0 SITP 0 PSIG, SICP 0 PSIG, CLENAED OUT & DRILLED OUT COMPOSITE PLUGS @ 6814', 7100', 7425', 7700', 07:00 06:00 7940', 8152', 8360', 8552' & 8830'. RIH TO FILL @ 9070'. CLEANED OUT TO PBTD @ 9127'. RECOVERED 275 BLW WHILE DRILLING PLUGS. LANDED TUBING @ 7122'. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. FLOWED 12-1/2 HRS, 24/64" CHOKE, FTP 1600 PSIG, CP 1800 PSIG, 75-80 BFPH, RECOVERED 870 BLW, 11357 BLWTR. TUBING DETAIL LENGTH PUMP OFF SUB .91' 1 JT 2-3/8" 4.7# J55 TUBING 32.46' XN NIPPLE 1.10' 218 JTS 2-3/8" 4.7# J55 TUBING 7072.13' BELOW KB 15.00' LANDED @ 7121.60' KB HANSEN 04-30-2005 Reported By **Daily Total** Completion DailyCosts: Drilling **Well Total Cum Costs: Drilling** Completion 0.0 9,180 0 18 MW 0.0 Visc 9,180 TVD **Progress** Days MD **PBTD:** 9127.0 Perf: 7140-9072 PKR Depth: 0.0 Formation: MESAVERDE Activity at Report Time: FLOW TEST End Hrs **Activity Description** Start 24.0 RDMOSU. FLOWED 24 HRS. 24/64" CHOKE. FTP 1800 PSIG. CP 1850 PSIG. 65-70 BFPH. RECOVERED 1604 06:00 06:00 BLW. 9753 BLWTR. HANSEN 05-01-2005 Reported By Completion **Daily Total** DailyCosts: Drilling Completion **Well Total Cum Costs: Drilling** 0.0 19 MW 0.0 Visc MD 9.180 TVD 9,180 **Progress** Days PKR Depth: 0.0 **PBTD:** 9127.0 Perf: 7140-9072 Formation: MESAVERDE Activity at Report Time: FLOW TEST **Activity Description** End Start Hrs 24.0 FLOWED 24 HRS. 24/64" CHOKE. FTP 1750 PSIG. CP 1750 PSIG. 40-45 BFPH. RECOVERED 1420 BLW. 8333 06:00 06:00 BLWTR. TRACE CONDENSATE. HANSEN 05-02-2005 Reported By

Page 10

Completion

**Daily Total** 

**Cum Costs: Drilling** 

Completion

**Well Total** 

MD

9,180

9,180

Days

MW

Visc

0.0

Formation: MESAVERDE

**PBTD:** 9127.0

Perf: 7140-9072

PKR Depth: 0.0

0.0

Activity at Report Time: FLOW TEST

Start End **Activity Description** 

06:00 06:00 24.0 FLOW 24 HRS. 16/64" CHOKE, FTP 2000 PSIG. CP 2300 PSIG. EST 25-30 BFPH. RECOVERED 753 BLW. 7580 BLWTR. TRACE CONDENSATE.

05-03-2005

Reported By

TVD

HANSEN

**Progress** 

DailyCosts: Drilling

Completion

**Daily Total** 

**Cum Costs: Drilling** 

Completion

**Well Total** 

MD

9,180 TVD 9,180 **Progress** 

Days

21 MW Visc

0.0

Formation: MESAVERDE

End

**PBTD:** 9127.0

Perf: 7140-9072

PKR Depth: 0.0

Activity at Report Time: SI - WO FACILITIES

Start

**Activity Description** 

18:00 06:00

12.0 FLOW 12 HRS. 16/64" CHOKE. FTP 1975 PSIG. CP 2700 PSIG. EST 22 BFPH. RECOVERED 274 BLW 7306. TRACE CONDENSATE. SI. WO FACILITIES. FINAL REPORT UNTIL FURTHER ACTIVITY.

FINAL COMPLETION DATE 5/2/05

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### 5. Lease Serial No. U-0285-A

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

SUNDRY	6. If Indian, Allottee or Tribe Name		
Do not use th abandoned we	is form for proposals to drill o ell. Use Form 3160-3 (APD) for	such proposals.	
	PLICATE- Other instructions	on reverse side.	7. If Unit or CA/Agreement, Name and/or No.  CHAPITA WELLS UNIT
1. Type of Well Oil Well	Gas Well Other		8. Well Name and No.  CHAPITA WELLS UNIT 905-26
2. Name of Operator EOG RESOL	JRCES, INC.		9. API Well No.
3a. Address		ne No. (include area code) 76-3331	43-047-35543  10. Field and Pool, or Exploratory Area
P.O. BOX 250  4. Location of Well (Footage, Sec., Sec.		70-3331	NATURAL BUTTES/MESAVERDE
SECTION 26, T9S, R22E NEN	NE 495 FNL 489 FEL		11. County or Parish, State
40.01291 N. LAT 109.39882 LO	ON		UINTAH COUNTY, UT
12. CHECK AI	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N .
Notice of Intent	Acidize Deepe	re Treat Production	n (Start/Resume) Water Shut-Off ion Well Integrity
✓ Subsequent Report		Construction Recomple	
Final Abandonment Notice	Change Plans Plug a Convert to Injection Plug B		rily Abandon
determined that the site is ready INITIAL PRODUCTION Opening pressure, FTP 21 EOG Resources, Inc. open	y for final inspection.)  i: The referenced well was turned to sale  100 psig, CP 3000 psig.  rates under Nationwide Bond #2308		reclamation, have been completed, and the operator has hrough Questar meter # 6717 on a 12/64" choke.
14. I hereby certify that the fore Name (Printed/Typed)		Tid. D. Material Access	Laborat
Kaylene R. Gare	dner	Title Regulatory Ass	
Signature	Baulu	Date	05/19/2005
	THIS SPACE FOR FEDER	RAL OR STATE OF	FICE USE
A		Title	Date
certify that the applicant holds lega	attached. Approval of this notice does not val or equitable title to those rights in the subjuto conduct operations thereon.	Office	Seals Haite
1,004 1,004	de 43 U.S.C. Section 1212, make it a crime for alent statements or representations as to any	r any person knowingly and w matter within its jurisdiction.	rillfully to make to any department or agency of the Unite
States any raise, neutrons of frauce	<u> </u>		DECEIVED

(Instructions on page 2)

RECEIVED

MAY 2 3 2005



### United States Department of the Interior

# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Boy 45155

P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

JAN 1 0 2006

EOG Resources, Inc. Attn: Debbie Spears 600 17th Street, Suite 1100N Denver, Colorado 80202

Re:

8<sup>th</sup> Revision of the Consolidated Mesaverde Formation PA "A-B-H"

Chapita Wells Unit Uintah County, Utah

#### Gentlemen:

The 8<sup>th</sup> Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H", Chapita Wells Unit, CRS No. UTU63013N, AFS No. 892000905N, is hereby approved effective as of May 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 8<sup>th</sup> Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H" results in the addition of 80.00 acres to the participating area for a total of 3,840.00 acres and is based upon the completion of Well No. 905-26, API No. 43-047-35543, located in the NE¼NE¾ of Section 26, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 5, Lease No. UTU0285A, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 8<sup>th</sup> Revision of the Mesaverde Formation Participating Area, Chapita Wells Unit, and the effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy Acting Chief, Branch of Fluid Minerals

**Enclosure** 

bcc: Division of Oil, Gas & Mining

SITLA

Chapita Wells Unit w/enclosure

MMS - Data Management Division (Attn: James Sykes)

Field Manager - Vernal w/enclosure

Agr. Sec. Chron.

Reading File

Central Files

UT922:TATHOMPSON:tt:1/10/06

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JAN 17 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		14	
	к		

#### **ENTITY ACTION FORM**

Operator:

**EOG RESOURCES** 

Operator Account Number: N 9650

Address:

P.O. BOX 260

CILY BIG PINEY zip 83113 state WY

Phone Number: (307) 276-4842

API Number	Well	Name	QQ	Sec	Twp	Rng	County	
43-047-35544			NWSE	NWSE 26 98		22E UINTAH		
Action Code	Current Entity Number	New Entity Number	S	Spud Date		Entity Assignment Effective Date		
D	14475	13918		1/3/200	5	6	2/2/06	
comments:	ffective 4/1	105 per Bl	m	901 1	IRD		-1	

API Number	Well I	Name	QQ	Sec	Twp	Rng	County
43-047-35543	543 CHAPITA WELLS UNIT 905-26		NENE	NENE 26		22E UINTAH	
Action Gode	Current Entity Number	New Entity Number	s	pud Da	te		y Assignment fective Date
D	14527	13650	1	/27/200	5	6	3/2/06
comments:	ffective 5/1	105 00001	m >	nur	7		~

Wall 3

API Number	Well	lame	QQ	Sec	Twp	Rng	County
43-047-35222	CHAPITA WELLS UN	APITA WELLS UNIT 861-32		SWNE 32 98		23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14638	13884		4/2/200	5	2/5	1/0.6
Comments: Ef	fective 6/1/05	per BLM	7	nur	Δ		J

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Kaylene R. Gardner

Regulatory Assistant

2/2/2006 Date

Title

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FEB 0 2 2006

(6/2000)

Form 3160-5 (February 2005)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	BUREAU OF LAND MAN		<b>-</b> 1.0	5. Lease Serial No. U-0285-A
Do not use ti	NOTICES AND RE nis form for proposals ell. Use Form 3160-3 (	to drill or to re	-enter an	If Indian, Allottee or Tribe Name
SUBMIT IN TR	IPLICATE- Other inst	tructions on rev	erse side.	7. If Unit or CA/Agreement, Name and/or No.  Chapita Wells Unit
1. Type of Well Oil Well	Gas Well Other			8. Well Name and No.
2. Name of Operator FOC Page				Chapita Wells Unit 905-26
3a Address	arces, inc.	3b. Phone No. (incli	ide avea code)	9. API Well No. 43-047-35543
600 17th Street, Suite 1000N, I	Denver, CO 80202	303-262-2812	and area coae,	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Natural Buttes/Mesaverde  11. County or Parish, State
495' FNL & 489' FEL (NENE Sec. 26-T9S-R22E 40.012911				Uintah County, Utah
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATU	JRE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operation inal Abandonment Notices must b	ally, give subsurface loca vide the Bond No. on fil n results in a multiple co e filed only after all requ	Reclamation Recomplete Temporarily Water Disposestimated starting date of tions and measured and e with BLM/BIA. Requipletion or recompletic irements, including reclaims.	
14. I hereby certify that the for Name (Printed/Typed)  Carrie MacDon		Title	Operations Clerk	01/16/2007
Signature (M)	THIS SPACE FOR		STATE OFFIC	EF USF
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	I NIS SPACE FUR	LEDERAL OR	JIAIE OFFIC	
Approved by  Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant	al or equitable title to those rights to conduct operations thereon.	s in the subject lease	Title Office	Date
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraud	tle 43 U.S.C. Section 1212, make is	t a crime for any person as as to any matter within	knowingly and willfunits jurisdiction.	lly to make to any department or agency of the Unite
(Instructions on page 2				RECEIVED

(Instructions on page 2)

JAN 1 8 2007

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURC		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A		
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. l		7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 905-26
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047355430000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna	al, UT, 84078 435 781-91	PHONE NUMBER: 111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0495 FNL 0489 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENE Section: 26	IP, RANGE, MERIDIAN: Township: 09.0S Range: 22.0E Meridian:	S	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Please revise the foo	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION PAPLETED OPERATIONS. Clearly show all perotages for the referenced well 4' FEL Attached please find an	from 495' FNL 489' FEL to as-built diagram.	
NAME (PLEASE PRINT) Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	TITLE Operations Clerk	
SIGNATURE N/A	435 /81-9145	DATE 10/27/2009	

#### EOG RESOURCES, INC. T9S, R22E, S.L.B.&M. As-Ruilt Well location, CWU #905-26, located as shown in the NE 1/4 NE 1/4 of Section 26, T9S. R22E, S.L.B.&M. Uintah County, Utah. Brass Can S89\*56'44"W - 2653.38' (Meas.) S89'57'00"W - 2652.95' (Meas.) BASIS OF FLEVATION Brass Cap 1977 Brass Cap As-Ruilt BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 2638.94' (Meas.) CWU #905-26 35. T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE. QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. Elev. Graded Ground = 5022 (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID FLEVATION IS MARKED AS BEING 4697 FEET. BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION. VOO'02'27"W LINE TABLE V0014112 BEARING LENGTH LINE W.C. 11 S44"18'18"W 689.50 Brass Cap 445.50' (G.L.O.) -26 True Position 1977 Brass Can 0.8' High, Pile of Stones SCALE 2637.92' THIS IS TO CERTIFY THAT THE ABOVE PREPAREDS FIELD NOTES OF ACTUAL SURVEYS MAD FOR UNDER SUPERVISION AND THAT THE SAME AS GRUP AND CORRECT BEST OF MY KNOWLEDGE AND BELIE NO. 161319 N.00.03,26"W V00°02°50 STATE OF UTANTE OF UTAN 1977 Brass Cap 0.4' High, Steel Post. Pile of Stones Brass Cap Brass Cap UINTAH ENGINEERING & LAND SURVEYING S89'45'12"W - 2650.56' (Meas.) S89°53'21"W - 2663.95' (Meas.) 85 SOUTH 200 EAST - VERNAL, UTAH 84078 LEGEND: (435) 789-1017 = 90° SYMBOL SCALE DATE SURVEYED: DATE DRAWN: 1" = 1000'10-05-09 10-22-09 = PROPOSED WELL HEAD. NAD 83 (SURFACE LOCATION) REFERENCES PARTY LATITUDE = $40^{\circ}00'46.38"$ (40.012883) = SECTION CORNERS LOCATED. G.S. C.R. D.R.B. G.L.O. PLAT LONGITUDE = $109^{\circ}23^{\circ}58.13^{\circ}$ (109.399481) NAD 27 (SURFACE LOCATION) FILE WEATHER = SECTION CORNERS RE-ESTAB. LATITUDE = 40'00'46.51" (40.012919) COOL (Not Set on Ground) EOG RESOURCES, INC. LONGITUDE = $109^{\circ}23'55.67''$ (109.398797'

